

20-015-10209

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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AUG 15 '88

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Sun Exploration & Production Co. ✓
Address P. O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner Robert N. Enfield, P. O. Box 2431, Santa Fe, New Mexico 87501

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>West Indian Basin UT.</u>	Well No. <u>1</u>	Pool Name, including Formation <u>West Indian Basin V/PENN</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM07106</u>
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>17</u> Township <u>21-S</u> Range <u>23-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) <u>1509 W. Wall, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Marathon Oil Company, Operator, Indian Basin Gas Plant & Gathering System, P. O. Box 1324,	Address (Give address to which approved copy of this form is to be sent) <u>Artesia, New Mexico 1-26-66</u>
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>17</u> Twp. <u>21-S</u> Rge. <u>23-E</u>	Is gas actually connected? <u>Yes</u> when <u>1-26-66</u>

If this production is commingled with that from any other lease or pool, give commingling order number: 8-26-88
chg. up.

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mary L. Perry
(Signature)
Accounting Associate

8-11-88

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 23 1988BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size