

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. ~~NEW~~ (SE) SF 2934 DATE 9-9-67

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~RECALCULATION~~ or Allowable Change 9-1-67
Purchaser MARATHON OIL CO. Pool INDIAN BASIN UPPER FORM.
Operator ROBERT E. NEWFIELD Lease WEST INDIAN BASIN UNIT
Well No. 1 Unit Letter XXX H Sec. 17 Twp. 21 Rnge. 23
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor _____ Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

ORIGINAL SIGNED

BY FRED MARES

SUPERVISOR, DISTRICT

GAS PRORATION SECTION

LAIN C-113's

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER	<u>2000</u>	<u>- 11100</u>
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or ~~ADJUSTED~~) ALLOWABLE - 11100

PREVIOUS AUGUST MONTH NET ALLOW. 116713 REVISED AUGUST MONTH NET ALLOW. NO CHANGE

PREVIOUS SEPT. MONTH CURRENT ALLOW. 20000 REVISED SEPT. MONTH CURRENT ALLOW. 40000

EFFECTIVE IN THE OCT. MONTH PRORATION SCHEDULE

REMARKS: C-113's received 9-7-67.

SEP 13 1967

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

O. C. C.
ARTESIA, OFFICE

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

**NEW MEXICO
OIL CONSERVATION COMMISSION
BANTA FEE, NEW MEXICO**

GAS SUPPLEMENT NO. (SEE) 25 2234 DATE 2-1-57

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below:

Date of Connection _____
 Purchaser: **WABASH OIL CO.**
 Operator: **ROBERT M. HARTIG**
 Well No. **1**
 Unit Factor: **1**
 Deducted Acreage _____
 Acreage Factor _____
 Deliverability _____
 Revised Acreage _____
 Revised Deliverability _____
 Revised A x D Factor _____

ORIGINAL SIGNED

BY **FRED MARES**

GAS PRODUCTION SECTION

LATE C-115-2

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF NO.	ALLOWABLE DIFFERENCE	MONTH	% OF NO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER	2000	- 11108
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (CANCELED) ALLOWABLE - 11108

PREVIOUS MONTH NET ALLOW 11110

PREVIOUS SEPT. CURRENT ALLOWANCE 11110

EFFECTIVE IN THE MONTH OF 2-1-57

REMARKS: 2-1-57

25 2234

O. C. C.
ADMINISTRATIVE OFFICE

NOTICE OF SHUT-IN

The following described well has been shut-in for reasons of conservation:

Well No. _____
 Unit Factor _____
 Reason for Shut-In _____
 Date _____
 By _____

A. L. PORTER, Jr., Director

By _____