

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
KERR-McGEE CORPORATION

3a. Address
P.O. Box 2880, Dallas, TX 75221-2880

3b. Phone No. (include area code)
972 715-4520

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE LOCATION N SEC 17 T 21S R 23E 660 FSL & 1980 FWL
BOTTOM HOLE LOCATION N SEC 17 T 21S R 23E 710 FSL & 1980 FWL

Serial No.
NM07106

5. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910085600

8. Well Name and No.
WEST INDIAN BASIN #1
UNIT

9. API Well No.
30-015-10209

10. Field and Pool, or Exploratory Area
INDIAN BASIN UPPER PENN

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

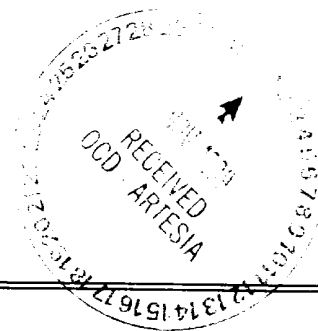
<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SIDE TRACK
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHANGE IN PLANS FROM SUNDRY DATE 08/12/99.

MIRU COMPLETION RIG. RU BOP'S & TEST. CUT & PULL 4 1/2" & 5 1/2" CSG @ 4500' +/- (AS DEEP AS POSSIBLE). SPOT 200' CMT PLUG ON TOP OF CSG STUB. TIH W/ BIT AND DRESS OFF CEMENT PLUG. RDMO COMPLETION RIG. MIRU DRILLING RIG. PU DIRECTIONAL DRILLING TOOLS & TIH. RUN GYRO AND ORIENT MOTOR TO KICK-OFF DUE NORTH. DRILL SIDE-TRACK TO A VERTICAL DEPTH OF 7500' IN THE UPPER PENN. DISPLACEMENT WILL BE +/- 50' TO THE NORTH. RIH W/ 7" CSG, 23 & 26#, K55, STC. CMT 7" TO 5000'+/- . RDMO DRILLING RIG & PREP FOR COMPLETION.

ATTACHMENTS



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEPHEN FORE

Title

TECHNICAL ANALYST

Date 10/21/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date OCT 27 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
RECEIVED
OCT 25 1999



State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name INDIAN BASIN UPPER PENN	
⁴ Property Code		⁵ Property Name WEST INDIAN BASIN UNIT			⁶ Well Number
⁷ OGRID No.		⁸ Operator Name KERR-McGEE OIL & GAS ONSHORE LLC			⁹ Elevation 4037'

¹⁰ Surface Location

UL or lot no. N	Section 17	Township 21-S	Range 23-E	Lot. Idn	Feet from the 1980'	North/South Line WEST	Feet from the 660	East/West line SOUTH	County EDDY
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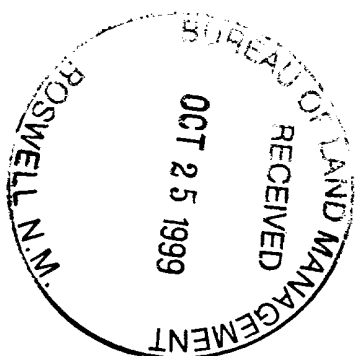
¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 17	Township 21-S	Range 23-E	Lot. Idn	Feet from the 1980'	North/South Line WEST	Feet from the 710'	East/West line SOUTH	County EDDY
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
					Signature STEPHEN FORE Printed Name TECHNICAL ANALYST Title 10-13-99 Date	
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
				Date of Survey Signature and Seal of Professional Surveyer:		
				Certificate Number		



Current Completion

KB: 4047.0'

DF: 4046.0'

GL: 4035.0'

Datum: KB, 12.0' above GL

West Indian Basin Unit #1

Rob Brown

8/10/99

660' FSL & 1980' FWL

Sec 17-T21S-R23E

Eddy Co, New Mexico

9-5/8", 32 #/ft, csg @ 1574'
w/920 sx, TOC @ surface

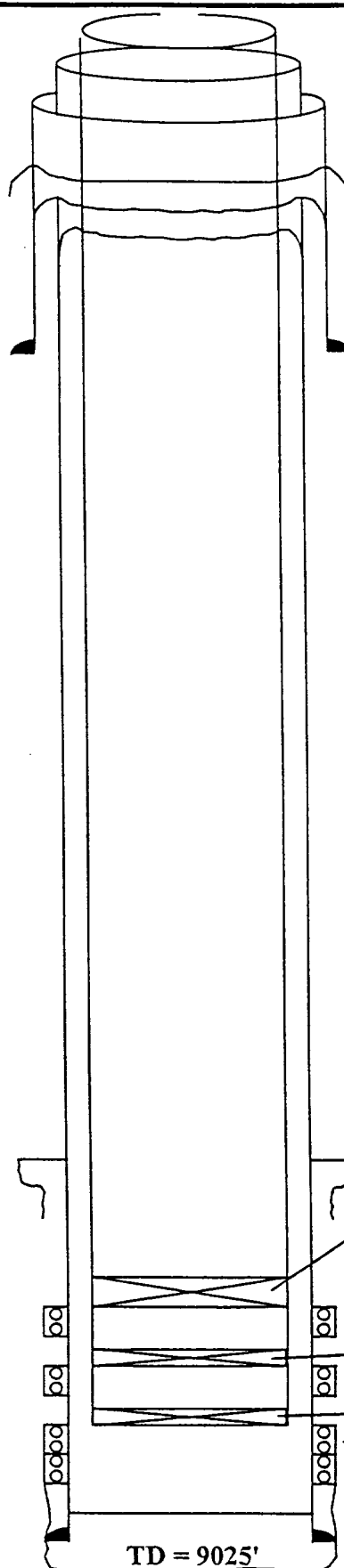
4-1/2", 11.35 #/ft FJ csg @ 7365'
w/355 sx, TOC @ surface

Freepoint - 4-1/2" free @ 4775'

TOC @ 6570' (calc)

5-1/2", 15.5/17 #/ft @ 7692'
w/300sx cement

PBTD = 7405'



CIBP @ 7050' w/35' cmt

Perfs @ 7098-7100', 7104-8',
7136-42', 7162-66', 7194-7204',
7234-40' w/4 jspf

CIBP @ 7245'

Perfs @ 7250-58', 7288-7308'

CIBP @ 7350' w/10' cmt

Perfs @ 7357-7401' w/4 jspf

Sqzd perfs @ 7412-7459'

TD = 9025'

