| BUREAU OF SUNDRY NOTICE Do not use this form | ED STATES AT OF THE INTERIOR AND MANAGEMENT S AND REPORTS ON WELLASTESIA, NM 88210-2 for proposals to drill or to re-enter an Form 3160-3 (APD) for such proposals | 5. Lease Serial No. | |
|---|---|---------------------|--|
| SUBMIT IN TRIPLICAT | 7. If Unit or CA/Agreement, Name and/or No. 8910085600 | | |
| Oil Well X Gas Well Other Other KERR-MCGEE OIL & GAS ONSHORE LLC | 8. Well Name and No. WEST INDIAN BASIN #1 UNIT 9. API Well No. | | |
| 3a. Address P.O. Box 809004, Dallas, TX 75 4. Location of Well (Footage, Sec., T., R., M., or Su SURFACE LOCATION N SEC 17 T 21 | 30-015-10209 10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN | | |
| BOTTOM HOLE LOCATION N SEC 17 T 2 | 11. County or Parish, State EDDY NM | | |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION | | | |
| Notice of Intent X Subsequent Report Final Abandonment Notice | Alter Casing Fracture Treat Reclamat | ete Other | |

13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new merval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

On March 21, 2000, Kerr-McGee Oil & Gas Onshore LLC commenced plugging operations for this well. The details of this procedure are shown on the attached document.

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|--|--|-----------------|--|
| Liability u surface re | ander bond is retained until estoration is completial. | | |
| 14. I hereby certify that the foregoing is true and correct Name (Pringed/Typed) Powerby Laking | Title D | | |
| Beverly Lakin | Proration Analyst | | |
| Deverly Laking | Date 04/18/2000 | | |
| THIS SPACE FOR FEDER | AL OR STATE OFFICE USE | | |
| Approved by (OP.I.G. SGD.) DAVID R. GLASS | PETROLEUM ENGINEER Date APR | 2 4 2000 | |
| Conditions of approval, if any, are attached. Approval of this notice does not warran cerify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. | | | |
| Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for States any false, fictitious or fraudulent statements or representations as to any matter within i | or any person knowingly and willfully to make to any department or agence its jurisdiction. | y of the United | |

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Kerr-McGee Oil and Gas Corporation DIMS - Well Operations Log

Well Name: WEST INDIAN BASIN #1, Event: 21-MAR-00 - Work Over

| Event Description | Activity Date | From Time | To Time | Operation Description |
|----------------------|---------------|--------------|---------|--|
| | 21-MAR-2000 | 06:00 | 06:00 | MIRU KEY WS / NU BOP / PU & TIH w/2 3/8" WS OPEN ENDED / TAG PBTD @ 7020' / PULL UP HOLE TO 7018' / DISPLACE WELL w/GELLED 10# BRINE / PULL UP HOLE TO 6900' / SDFN |
| | 22-MAR-2000 | 06:00 | 06:00 | TOH LAYING DN 2 3/8" WS TTO 4135' / BJ MIX & SPOT 75 SKS CL "C" W/2% CACL2 FROM 4135 UP / POOH TO 3018 / REVERSE CIRC CLN / WOC 4 HRS / LOWER & TAG CMT @ 3957' / BJ MIX & SPOT 60 SKS CL "C" FROM 3957 UP / AS PER BLM REP ON LOC MR. JIM AMOS / NOT REQUIRED TO TAG / TOH STANDING 1600' 2 3/8" TBG / LAY DOWN REMAINER / SDFN |
| | 23-MAR-2000 | 06:00 | 06:00 | ROTARY WL PERF 4 SQZ HOLES IN 5 1/2" CSG @ 1625' - 27' / TIH w/ 5 1/2" CMT RET ON 2 3 /8" WS TO 1576' / BJ ATTEMPT TO EIR INTO HOLES @ 1627' PSI TO 1000 PSI - NO LEAK LEAK OFF / LOWER CMT RET & SET @ 1627' AS PER BLM REP. JIM AMOS ON LOCATION / STING OUT OF RET / RU BJ / SPOT 30 SKS CL "C" NEAT FROM 1627 AND UP / POOH LD 2 3/8" WS TO 200' / SPOT 70 SKS CL "C" FROM 200' TO SURFACE / LD REMAINING 2 3/8" WS / ND BOP / INSTALL DRY HOLE MARKER / RD RR @ 14:00 ON 03-22-2000 FINAL REPORT |

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