	→ .		
NO. OF COPIES RECEIVED 5	-		
DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
FILE /-	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE	•		RECEIVED
TRANSPORTER GAS		£	W C C C I V E D
OPERATOR 5		1	050 0 4005
I. PRORATION OFFICE			SEP 2 1965
Sperator			O. C. C.
Barbar Oil Inc.			ARTESIA, OFFICE
Reasons Visit Hing Letter proper to	alsoad, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:	change in opera	
Recompletion	Oil Dry Ga	from Reil h	ells to Barber Dil Inc.
Change in Ownership	Casinghead Gas Conder	from Wil	le to Wills Fel
If change of ownership give name and address of previous owner	Reil H. Milis- rawsr -	arlsbad. New Mexico	
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No Good No.	me, Including Formation	Kirlof Lease
Lease Name			Kind of Lease LC=1)50797 State, Federal or Fee
Wills-Federal	136 Russel	11 Pool-Yates Sand	rederat
Unit Letter;C	60 Feet From The Forth Lin	e and <u>1310 </u>	n Theast
Line of Section 13 , To	ownship 2.)S Flange	201 , NMPM, Eddy	County
II DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Ci	or Ocndensate	Address (Give address to which app	roved copy of this form is to be sent)
Barber Oil Inc.		901 ost Lierce C	arlsbad, Aewiexico roved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent;
	Unit Sec. Twp. Rge.	Is gas actually connected?	Wher.
If well produces oil or liquids, give location of tanks.	2		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Trace options			
fool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Depth Cusing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
W THE PAGE AND DECLIEST I	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	
Date Pirst New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	edsing i ressure	
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Frod. Test-MUF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. 1est-MaryD	Eduly Contrast	2010. Goldenbare/ Mixed	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		APPROVED SEP 3	1965
Commission have been complied	I regulations of the Oil Conservation with and that the information given	mp/1, 7	, 13
above is true and complete to the	ne best of my knowledge and belief.	BY ///LUMBL	rosey
		TITLE COR SITE SAS TES	Penylas
21177	,		n compliance with RULE 1104.
1.td 1 tabl		If this is a request for all	owable for a newly drilled or deepene
(Sig	nature)	well, this form must be accome tests taken on the well in accome	panied by a tabulation of the deviation
			must be filled out completely for allow

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)

President

8-25-65