Form 3160-5
(November 1983)
Formerly 9-331)

UNITED STATES - CA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

RECEIVED
JUL 31 11 09 AM '90
CARLSBAD, NEW MEXICO

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: LC-050797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Injection

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Collier Petroleum Corp.

8. FARM OR LEASE NAME: Wills Federal

3. ADDRESS OF OPERATOR: P. O. Box 51311, Midland, Texas 79710

AUG 23 '90
O. C. D.
ARTESIA, OFFICE

9. WELL NO.: 36

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' N / 1310' E

10. FIELD AND POOL, OR WILDCAT: Russell (Yates)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 13-T20S-R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3257 DF

12. COUNTY OR PARISH: Eddy

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	X	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7" csg set @ 160' w/ 25 sx cement - TOC 75' - (calculated)
4½" csg set @ 858' w/ 50 sx cement - TOC 200' - (calculated)
open hole completion from 858' - 881'

Proposed Procedure: [Notify BLM @ (505) 887-6544 prior to commencing P&A].

1) set CIBP @ 800' - use bailer and cap off with 35' cement
2) load hole with 9.00 lb salt drilling mud
3) set cement plug from 210' - 0' inside 4½" casing
4) set 50' plug inside 7" - 4½" annulus
5) fill 7" - 11" hole annulus with 50' cement using 1" coil tubing
6) restore location

Estimated starting date: 30 days after approval from BLM

spot 100' cmt. plug @ ±450' inside of 4½" csg. to isolate top of salt.

spot at least 100' cmt. plug in 7" x 4½" annular space to extend 50' above & 50' below 7" csg. shoe using either 1" pipe or 1" coiled tubing. Verify top of cement by tagging w/ pipe or sand line if necessary. (SJS) as per telecon w/ R. Capps, 8/21/90

18. I hereby certify that the foregoing is true and correct

SIGNED: Michael J. Mahoney TITLE: Engineer DATE: 7/25/90

(This space for Federal or State office use)

APPROVED BY: Orig. Signed by Shannon L. Shaw TITLE: DATE: 8/22/90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.