

U. S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 01062

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennings-Federal

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. T-20-S, R-29-E

NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Wildcat	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cactus Drilling Corporation of Texas	8. FARM OR LEASE NAME Jennings-Federal
3. ADDRESS OF OPERATOR P. O. Box 32, Midland, Texas	9. WELL NO. No. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' PNL, 990 PFL, Sec. 10, T-20-S, R-29-E. NMPM	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, (GR) etc.) 3315.2
12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Well HistoryREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-2-64 TD-10,642, DST No. 3 - 10,615' to 10,642', Tool open 1 hr., Rec 25' Drilling Mud
ISIP 1 hr-0, IFF - 0, FFF - 22, PSIP - 1 hr 201.
- 5-3-64 TD-10,701, DST No. 4 - 10,660' to 10,701'. Tool open 1 hr 30 min, Fair blow,
Rec 610' fluid. 210' drilling mud and 400' salt water. IHP - 5709, ISIP-1 hr
4995, IFF - 89, FFF 335, PSIP 1 hr- 424, PHP 5709.
- 5-6-64 TD - 11,004, DST No. 5 - 10,935' to 11,004'. Tool open 2 hours GTS 6 Min too
small to measure. Rec. 10' gas cut mud. IHP 5976, ISIP 1-hr, 2966, IFF - 67,
FFF - 22, PSIP - 2 hrs, 3880, PHP 5932.
- 5-14-64 TD - 11,594, DST No. 6, 11,345' to 11,594', Tool open 1 hr, GTS - 13 min. too
small to measure. Rec. 310' slightly gas cut mud. IHP - 6140, ISIP - 1 hr-801,
IFF - 207, FFF - 207, PSIP - 1 hr 591, PHP - 6098.
- 5-19-64 TD - 11,816, DST No. 7, 11,645' to 11,816' - Packer failed.
- 5-20-64 TD - 11,887, DST No. 8, 11,770' to 11,887'. Packer failed.
- 5-21-64 TD - 11,887, DST No. 9, 11,484' to 11,887' - Tool open 2 1/2 hrs. Fair blow decreased
to weak end of test. Rec 2,610' gas cut mud. 1980' water. IHP - 6572, ISIP -
1 1/2 hrs. 4897, IFF - 962, FFF - 2077, PSIP 1 hr-2501. PHP - 6254.
- 6-1-64 TD - 12855, DST No. 10 - 12,770' to 12,855'. Tool open 30 min. weak blow. Rec.
1500' W.C., 180' Drilling Mud NS. IHP - 6891, ISIP - 60 min, 4994, IFF - 914,
FFF - 914, PSIP - 30 min. 2431 and building. PHP - 6824.
- 6-2-64 TD - 12887, DST No. 11, 12,710' to 12,887' Tool open 3 hrs, fair blow, Rec.
1290' W.C. 360' Mud cut water cushion, 1170' water, 14,000 P.P.M. 90' drilling
mud. IHP - 7063, ISIP - 1 hr - 5745, IFF - 1036, FFF - 1447, PSIP-1 hr 3882.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. BEEKMAN

TITLE

Landman

DATE

(continued on
attached sheet)
6-9-64

(This space for Federal or State office use)

APPROVED BY

COMMISSIONER OF APPROVAL, IF ANY:

RECEIVED

TITLE

DATE

APPROVED
JUN 12 1964
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

JUN 15 1964

*See Instructions on Reverse Side

O. C. C.
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

