

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Ray Westall		Well API No. 30-015-10267-0002
Address Box 4, Loco Hills NM 88255		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> If change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name Canter Federal	Well No. 2	Pool Name, Including Formation Burton Flat Strawn East	Kind of Lease State, Federal or Free	Lease No. NM0556290
Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 10 Township 20 South Range 29 East , NMPM , Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo	Address (Give address to which approved copy of this form is to be sent) N. Freeman Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Delaware Natural Gas Co	Address (Give address to which approved copy of this form is to be sent) 9111 Jollyville Rd #215 Austin, Tx 78759					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 10	Tw. 20S	Rge. 29E	Is gas actually connected? NO	When? FLARED AFTER 2/30/91

If this production is commingled with that from any other lease or pool, give commingling order number: **UNLESS AN EXCEPTION FROM**

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded 7/20/85	Date Compl. Ready to Prod. 11/23/90		Total Depth 13,020		P.B.T.D. 10,636			
Elevations (DF, RKB, RT, GR, etc.) 3315 Gr.	Name of Producing Formation Strawn		Top Oil/Gas Pay 10,506		Tubing Depth 10,650			
Perforations 10,616-36, 10,506-34					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE SEE ORIGINAL COMPLETION	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Post ID-2 6-7-91 comp. str. P & H w/sep.

TEST DATA AND REQUEST FOR ALLOWABLE


OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 11-23-90	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Pmp.	
Length of Test 24 hr.	Tubing Pressure 1100	Casing Pressure 1300	Choke Size 1"
Actual Prod. During Test	Oil - Bbls. 54	Water - Bbls.	Gas- MCF 250

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MNCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

III. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name **Randall L. Harris** Geologist
Date **5/3/91** Telephone No. **505/677-2370**

OIL CONSERVATION DIVISION

Date Approved **MAY 29 1991**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.