

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other _____

2. NAME OF OPERATOR

Ray Westall

3. ADDRESS OF OPERATOR

Box 4, Loco Hills NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

990 FNL & 990 FEL

At top prod. interval reported below

Same

At total depth

3a. Area Code & Phone No.
505/677-2370

9a. API Well No.

30-015-10267-0002

14. PERMIT NO.

O. C. D.
ARTESIA, OFFICE

15. DATE SPUDDED

7/20/85

16. DATE T.D. REACHED

11/23/90

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*

3315 Gr.

19. ELEV. CASINGHEAD

3316

20. TOTAL DEPTH, MD & TVD

13020

21. PLUG, BACK T.D., MD & TVD

10636

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

10506-10636 Strawn

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original Completion					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	10650	no

31. PERFORATION RECORD (Interval, size and number)

10,616-36 40 .40 cal

10,506-34 56 .40 cal

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH	INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10616-36		5000 gal 20% HCl
10,506-34		20,000 gal 20% HCl +
		20,000 gal H2O

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
12/20/90		PUMP				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4/20/91	24	1"		54	250	25	4629
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
	180					62	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
Terry Coor

35. LIST OF ATTACHMENTS

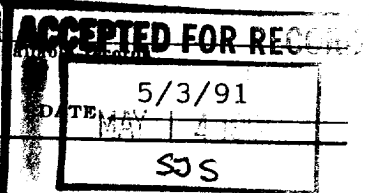
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TITLE

Geologist

*(See Instructions and Spaces for Additional Data on Reverse Side)



1933

