

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067832-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Indian Basin Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-21-S, R-23-E, N.M.P.M.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ROBERT M. ENFIELD

3. ADDRESS OF OPERATOR

P. O. Box 807, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1980' FNL & 1650' FEL of Sec. 20, T-21-S, R-23-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4003' D.P.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-10-65: T.D. 7680'. Ran 4 1/2", J-55 (9.5#, 10.5#, and 11.6#) casing to 7665' and cemented with 300 sacks Incor Poz w/2% gel. Tested csg. w/1000#. Held okay. WOC 24 hrs.

2-15-65: Perforated 7528-40', 7546-54' w/4 SPF. Acidized w/2000 gals. Mud Acid and 10,000 gals retarded acid.

2-22-65: Set Guiberson Model A Packer @ 7513'. Perforated Cisco as follows: 7176-87', 7192-94', 7200-09', 7214-31', 7236-45', 7254-62'. Acidized with 3000 gals. mud acid and 15,000 gals. retarded acid.

3- 2-65: Took 4 point Back Pressure Test and potentialized Cisco zone for an IP (CAOP) of 13,400 MCF w/8 bbls. dist. per MMCFG.

3-10-65: Tested lower perms 7528-54'. Found communication in cement behind pipe.

3-18-65: Spotted 35-sack cement plug over lower perforations.

3-22-65: Drilled out cement. Sand drilled one hole at each of the following depths: 7520-32-34-36-38-40-48-53'. Acidized w/500 gals mud acid and 2,000 gals retarded acid. Swabbed 35 bbls. formation water per hour.

(Over)

18. I hereby certify that the foregoing is true and correct

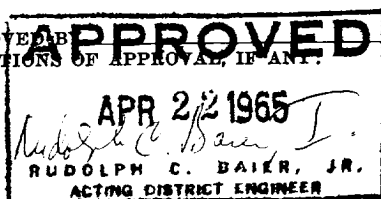
SIGNED

TITLE Geologist-Engineer

DATE April 15, 1965

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:



TITLE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
887-851

- 3-27-65: Set wireline BP @ 7440' w/one sack cement on top.
Top cement @ 7430'. WOC 6 hours.
- 3-28-65: Swabbed and flowed water off upper perms 7176-7262'
to clean well up.
- 4- 2-65: Shut-in--waiting on pipeline connection.

