1.	NO. OF COFELS PECETIVED         DISTRIBUTION         SANTA FE         FILE         U.S.G.S.         LAND OFFICE         I RANSPORTER         OIL         OPERATOR         PRORATION GFFICE         Cylerator         Robert N. Enfield	REQUEST	ONSERVATION COMESSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-68 OCT _ 8 100; C. C. D. A3. EPLA. C. 1920	
	P. O. Box 2431, Santa F Reason(s) for filing (Check proper box, New Well Becompletion Change in Cwnership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s Cther (Please explain)		
П.	II. DESCRIPTION OF WELL AND LEASE				
	Lease No.       Vell No.       Fool Name, Including Formation       Kind of Lease         West Indian Basin Unit Gas Com.       2       Indian Basin Upper Penn/Gas       State, Federal or Fee         Location       0       1980       Feet From The       1650       Feet From The       East				
	Line of Section 20 Township 21 South Earne 23 East , NMEM, Eddy County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Nome of Authorized Transporter of OIL         or Condensate         X         Address (Give address to which approved copy of this form is to be sent)					
	operator, Indian Basin Systemiuces oil or liquids,	any, Marathon Oil Co., -	1509 W. Wall, Midland, Address (Give address to which approve Boy 1324 Address P. O. Box 1419 Carlsbo is gas actually connected? Vess	nd copy of this form is to be sent) n.m. 88210	
	give location of tanks.	th that from any other lease or pool,	· /		
IV.	COMPLETION DATA Designate Type of Completic	Cil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.	
	Date Spudded		Total Depth	7430'	
	January 9, 1965 Elevations (DF, RKB, RT, GR, etc.)	March 28, 1965 Name of Producing Formation	7680' Top Cil/Gas Pay 7180'	Tubing Depth 7100 <sup>†</sup>	
	4003' DF Perforations	Cisco Canyon Dolo	/100	Depth Casing Shoe	
	7176-87; 7192-94; 7200-09; 7214-31; 7236-45; 7254-62 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17'2"	13-3/8" Casing	188'	200 sacks	
	<u>12¼''</u> 7-7/8''	· 8-5/8" " 4-1/2" "	<u>1882'</u> 7665'	900 "	
			J		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL     Date for this depined up of part 14 hours       Date First New Oil Run To Tanks     Date of Test   Freducing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Cheke Size And And Cheke Size	
	Length of Test			churg L' in	
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF Ko V	
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			October Transmitte	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		
VI.	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED OCT 1,21981, 19 BY		
	Intralli the	et	If this is a request for allowable for a newly drilled or deepened		
l	Robert N. Enfield (Signature) Operator (Title) October 5, 1981 (Date)		<ul> <li>well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.</li> <li>Separate Forms C-104 must be filed for each pool in multiply</li> </ul>		
			completed wells.		