ECEIVED Santa Fe State of New Mexico File it 5 Con a Energy, Minerals and Natural Resources Department Appropriate Dis **Zransomer** MEW 12 89 P.O. Box 1980. Hot OIL CONSERVATION DIVISION O. C. D. DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 ARTESIA, OFFICE Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API Na Operator 30-015<u>-10282</u> Oryx Energy Company 30-015-10209 Box 1861, Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) nge in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator Sun Exploration & Production Co., P. O. Box 1861, Midland, Texas 79702 If change of operator give name and address of previous operator Federal II. DESCRIPTION OF WELL AND LEASE Lease No. GAJ Con Well No. Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee NM066062 軽 Indian Basin Upper Penn West Indian <u>Basin Ut</u> (Pro Gas) Location East Feet From The ___ Feet From Tra North Line and 1650 G : 1980 Unit Letter County 21-S 23-E , NMPM, 20 Township Range SCURLOCK PERMIAN CORP EFF 9-1-91 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 79701 1509 W. wall, Midland, Texas The Permian Corporation Address (Give address to which approved copy of this form is to be sent)

Indian Basin Gas Plant & Gathering System
P O Box 1324 Artesia, N.M.

Is gas actually connected? When? Name of Authorized Transporter of Casinghead Gas or Dry Gas Marathon Oil Company Is gas actually connected? Sec Twp If well produces oil or liquids, give location of tanks. Unit Rge. 21S 23E 1-26-66 20 Yes G If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Cond Rhis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

Date Telephone No.

915.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Perez

1auc

Signature

<u>Maria I</u>

Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title.

Date Approved _

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

JUN 2 2 1989

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Accountant Tille

-0375

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.