

DEPARTMENT OF THE INTERIOR  
BUREAU LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
LC 067832-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

G, 1980' FNL & 1650' FEL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3991

7. UNIT AGREEMENT NAME

West Indian Basin

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper Penn.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20, T-21-S, R-23-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU PU.
2. RLSE PKR. LOWER TBG & TAG PBD. POH W/2-3/8" TBG & PKR.
3. APOLLO WL PERF (UPPER PENN) 7069-76, 7083-87, 7093-7100, 7112-27, 7146-56, 7159-86 7322-36, 7342-58 & 7389-7406 W/4 JSPF, 504 TOTAL HOLES W/3-1/8" 12 GC CSG GUN BY SCHLM SONIC-GR LOG DATED 2-9-65. (SEE ATTACHED CORRELATION LOG).
4. RIH W/4-1/2" RBP, RDG PKR ON 2-3/8" TBG STRING. SET RBP @ 7415'. TEST TO 1000 PSI.
5. PUH W/PKR. SET PKR @ 7280'.
6. BJ-TITAN ACDZ PERFS 7322-7406 W/8000 GALS 75 QUALITY 20% FEHCL IN 2 EQUAL STAGES W/500# GRS IN 250 GALS GELLED 10 PPG BRINE BETWEEN STAGES. FLUSH TO BTM PERF W/75 QUALITY FRESH WTR. PUMP @ 2 BPM. MWHTP - 3000 PSI.
7. SWAB OR FLOW BACK LOAD & ACID WTR. TEST.
8. RLSE PKR, LOWER & LATCH RBP @ 7415'. PUH & SET RBP @ 7290'. TEST TO 1000 PSI.
9. PUH W/PKR. SET PKR @ 7000'. PRESSURE ANNULUS TO 1000 PSI.
10. BJ-TITAN ACDZ PERFS 7069-7262 W/20,000 GALS 75 QUALITY 20% FEHCL IN 4 EQUAL STAGES W/500# GRS IN 250 GALS GELLED 10 PPG BRINE BETWEEN STAGES. ADJ 2ND & 3RD BLOCKS AS NECESSARY. FLUSH TO BTM PERF W/75 QUALITY FRESH WTR. PUMP @ 2BPM MWHTP-3000 PSI.
11. SWAB OR FLOW BACK LOAD & ACID WTR. TEST.

(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez

TITLE Proration Analyst

DATE 4-3-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE ACCEPTED FOR RECORD

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1990

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

PAGE 2  
LC 067832-A  
WEST INDIAN BASIN

17. Describe Proposed or Completed Operations. - Cont.

12. RLSE PKR, LOWER & LATCH RBP @ 7290. POH.
13. RIH W/4-1/2" BAKER MODEL "D" PKR ON 2-3/8" TBG. CIRC HOLE W/2% KCL WTR CONTAINING 10 GALS TRETOLITE KW-79/100 BBLS. SET PKR @ 7000'.
14. PUT WELL ON PRODUCTION.