,	(November 1983) (Formerly 9–331) DEPARTMEN OF THE INTERIOR Verse side) BUREAU OF _AND MANAGEMENT					Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO CONTROL OF THE SERIAL NO CONTROL OF THE NAME OF THE NA	
(De		OTICES AND RE			S. IP INDIAN, ALLO	OTTEE OR TRIBE NAME	
1.	CAR []		(مع	RECEIVED	7. UNIT AGRESMEN		
WELL			V-2 0 11 - 1 11		West Indian Basin		
	Energy Company	1		000 17:100		NAME	
	OF OPERATOR	<u></u>	F 3 8 3 8 = 1	SEP 13 '90	9. WELL BO.		
P. 0	. Box 1861, Mid	dland, Texas 79	702	@ C D	2		
	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.). C. D. ARTESIA, OFFICE At surface					Indian Basin Upper Penn	
G, 1980' FNL & 1650' FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					11. SEC., T., B., M., SURVEY OR	11. ESC., T., B., M., OR BLE. AND SURVEY OR AREA 20, T-21-S, R-23-E 12. COUNTY OR PARISE 13. STATE	
14. PERMIT	NO.	3991' GR		un. etc.)	Eddy	New Mexico	
16.		Appropriate Box To	Indicate Natur	re of Notice, Report, or	Other Data		
				,	-		
	WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	·	WATER SHTT-OFF FRACTURE AKATMENT		NG WELL	
	OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	ABANDO		
REPAIR	WELL	CHANGE PLANS		(Other)			
Othe	r)			(Nors: Report resu Completion or Recou	its of multiple complet apletion Beport and Lo	g form.)	
prop	ne proposed on complete osed work. If well is di to this work.)* MIRU Permian W	rectionally drilled, give su	beurface locations	tails, and give pertinent dat and measured and true ver	ies, including estimated tical depths for all ma	rkers and sones perti-	
8/2/90	Perf Upper Peni	•	-87 , 7093 - 73	100, 7112-27, 714	6-56, 7159-86,	, 7322-36	
8/4/90	Set Baker-type 'C' RBP @ 7426'. Test RBP to 2000#, OK. Set PKR @ 7285. Acidize perfs 7322 to 7406 w/8000 gals. 20% NEHCL in 2 equal stages w/500# GRS in 750 gal. gelled 10# brine between stages.						
8/5 thru	8/9/90 Swbg.						
8/10/90	10/90 TOH w/RBP.						
•	Set 4 1/2" CIBP @ 7305'. Dump 1 sk cmt on CIBP, PBTD 7291'. TIH w/ 4 1/2" Bkr. Mod 'R' DG Pkr on 2 3/8" tbg. Set Pkr @ 6995' w/20,000# Comp.						
8/14/90	Test 2 3/8" tbg, Pkr, & CIBP to 2000 psi for 15 min, OK. Unseat Pkr & PU to 6995'. Set Pkr w/20,000# Comp. Acdz Upper Penn perfs 7069-7262' w/5000 gals 20% NEFEHCL. Foamed to 75 Qual w/N2, 250 gals SGB, & 500# GRS in 4 stages.						
•	u 8/16/90 S wb g						
8/17/90	Unseat Pkr & T TS 7000', Pkr	OH. TIH w/4-1/2' 6992', SN 6991'.	' Pkr Mod ' . Set Pkr	R' DG Pkr & SN on w/20,000# Comp.	221 Jts 2-3/8	3" prod tbg.	
		(Cont. on ne	ext page)				
18. I hereb	y certify that the foregoi	ing is true and correct				2.4.00	
SIGNE	Maria Z-1	us	TITLE Prora	tion Analyst	DATE	9-4-90	
(This space for Federal or State office use)					Adm		
APPRO	VED BY		TITLE				
	TIONS OF APPROVAL,	IF ANY:			•		

*See Instructions on Reverse Side

Page 2 West Indian Basin, Well No. 2 9-4-90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

8/18/90 Well on line 12 noon 8/17/90. Initial rate 2.5 MMCFD, TP 550 psi. 8/19 thru 8/29/90 Flowing. 8/30/90 24F 1 BC 144 BW 2,849 MCF 1" CHK 720# TP