

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

ATE  
a re

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC067832-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Dec 16 10 27 AM '91

2. NAME OF OPERATOR  
Oryx Energy Company ✓

3. ADDRESS OF OPERATOR  
P.O. Box 26300, Oklahoma City, O.K. 73126-0300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
G, 1980' FNL & 1650' FEL

14. PERMIT NO.  
3991' GR

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME  
West Indian Basin Unit

8. FARM OR LEASE NAME

9. WELL NO.  
2

10. FIELD AND POOL OR WILDCAT  
Indian Basin Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
20, T21S, R23E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Reperf Upper Penn

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PERFS & RE-PERF UPPER PERFS/ 10/29/91 MIRU PERMIAN WS/ SITP 1000 PSI/ KILL TBG W/27 BBL 2% KCL/ SICP 250 PSI/ LOAD ANNULUS W/35 BBL 2% KCL FW/ CP 70 PSI/ BLED DWN ANNULUS/ NDWH/ NU BOP/ TBG KICKED WHILE NU BOP/ CWI/ SDFN DUE TO HIGH WINDS/ PREP TO KILL WELL, SET CIRC & SQZ PERFS/

10/30/91

KILL WELL W/9 PPG 2% KCL FW/ POOH W/PKR/ RU HLS/ SET 5-1/2" CIRC @ 7250'/ RDWL/ RIH W/STINGER ON 2-7/8" TBG/ LOAD CSG W/2% KCL/ TEST TBG 2000 PSI- OK/ RU HOWCO/ EIR INTO PERFS 7254-62 2 BPM 150 PSI W/CONTINUOUS BLOW ON CSG/ SQZ PERFS 7254-62 W/50 SX "H" NEAT/ DISPLACE CMT TO CIRC @ 7250/ FP 300 PSI/ POOH/ RIH W/10 STDS 2-3/8" TBG/ CWI/ SDFN/ PREP TO DOC/

10/31/91

TIH W/2-3/8" NOTCHED COLLAR ON 2-3/8" TBG/ TAG CR @ 7250- NO FILL/ TOH W/TBG & COLLAR/ TIH W/4-1/2" BAKER RDG PKR & SN ON 2-3/8" TBG/ TS 6998, PKR 6991, SN 6990/ ND BOP & NU WH/ SDFN/ PREP TO SWAB/

11/01/91

14 HR SITP 125 PSI/ BLED WELL DOWN W/NO FLUID REC/ SWAB 4 HRS/ FL STAB @ 3400'/ REC 0 BO, 13 BLW & 16 BW/ WELL STARTED FLOWING/ 3/4 HR, F, 3/4" CHK, FTP 5 PSI/ REC GAS & WTR MIST/ WELL DIED/ SWAB ADD'L 5-1/2 HRS/ FL 3000'-6900' & SCATTERED/ REC TOTAL OF 70 BW IN 10-1/4 HRS FLOWING & SWABBING/ SHUT WELL IN/ SDFN/ PREP TO FLOW AND/OR SWAB/

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jan Stevenson*

TITLE Proration Analyst

DATE Dec. 12, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

6  
SJS

\*See Instructions on Reverse Side



**LTR**



**Job separation sheet**

WEST INDIAN BASIN #2

11/02/91

15 HR SITP 325 PSI/ OPEN WELL TO TEST TANK/ FLOW WELL 1 HR/ REC DRY GAS, NO FLUID/ SWAB WELL 9 HRS/ REC 0 BO, 135 BW, STRONG GAS BLOW AFTER EACH RUN TO FAIR BLOW BETWEEN RUNS/ CWI/ SDFN/ PREP TO SQZ PERFS & DOC/

11/03/91

CREWS OFF/

11/04/91

CREWS OFF/

11/05/91

SITP 850 PSI/ SICP 250 PSI/ BLED DOWN 1 HR/ PUMP 12 BBLs 9 PPG KCL DWN TBG & 30 BBLs DWN CSG/ EIR INTO PERFS 7069-7246' 3 BPM 800 PSI/ ND WH/ NU BOP/ POOH W/2-3/8" TBG & MODEL "R" PKR/ RU HLS/ SET 4-1/2" CICR @ 7136'/ RIH W/STINGER ON 2-3/8" TBG TO 4500'/ SDFN/ PREP TO SQZ/

11/06/91

F/ RIH W/STINGER/ STING INTO CICR @ 7136'/ TRAP 200 PSI ON CSG/ EIR INTO PERFS 7146-7246', 3 BPM, 500 PSI/ SQZ PERFS 7146-7246' W/100 SX "H" W/5/10% HALAD 322/ DISPL 98 SX UNDER TOOL/ FP 750 PSI & SLOWLY BLEEDING OFF/ STING OUT DUMP 2 SX ON CICR/ POH/ WOC 3 HRS/ RIH W/MODEL "R" PKR ON 2-3/8" TBG SET @ 6998'/ ND BOP/ NU WH/ SDFN/ PREP TO SWAB/

11/07/91

14 HR SITP 0 PSI/ SWAB 6 HRS/ REC 0 BO, 23 BLW, FL 4300' TO 6000'/ SWI 2 HRS, 0 PSI, NO FE/ VERY WEAK BLOW/ SWI/ SDFN/ PREP TO CHECK PSI & TAG FOR FILL/

11/08/91

15 HR SITP 0 PSI/ CHECK FL @ 6000'- NO FE/ ATTEMPT TO RLS PKR W/NO SUCCESS/ ATTEMPT TO LOAD TBG- TBG ON VAC/ ND WH/ NU BOP/ ATTEMPT TO RLS PKR FOR 3 HRS W/NO SUCCESS/ SDFN/ PREP TO PERF TBG ABOVE PKR TO EQUALIZE ANNULUS/

11/09/91

RU ROTARY WL/ ATT TO RUUN PERF SHOT DOWN TBG/ SET DOWN ON SOF FILL @ 6880'/ LOAD TBG TO ATT TO PUMP OUT OBSTRUCTION/ PRESS UP TO 1000 PSI/ TBG PLUGGED/ WORK TBG & REL PKR/ POH W/TBG & PKR/ FOUND 100' OF CONTAMINATED CMT & FORM IN TBG & PKR/ RIH W/3.5" GAUGE RING ON WL/ TAG FILL @ 7000'/ SDFN/ PREP TO RUN RBP & PKR TO ISOLATE CSG LEAK/

11/10/91  
SDFWE/

11/11/91  
SDFWE/

11/12/91

PU & RIH W/4-1/2" HOWCO RBP & PKR ON 2-7/8" TBG/ SET RBP @ 6100'/ TEST TOOLS 1000 PSI- OK/ TEST CSG- CSG OK BELOW 5700'/ CSG LEAKING FROM 2500' TO 5700'/ PKR WOULDN'T SET @ 4500' & 3100'/ POOH W/PKR/ PU NEW RTTS & RIH TO 2500'/ TEST CSG/ NO TEST/ POOH W/PKR/ RIH W/RETRIEVING TOOL ON 2-3/8" TO 1000'/ SDFN/ PREP TO RETRIEVE RBP & TA WELL/

11/13/91

TIH W/RET HEAD ON 2-3/8" TBG/ TAG & CIRC 30' FILL OFF RBP/ LATCH & RLS RBP @ 6100/ TOH W/TBG & RBP/ TIH W/2-3/8" TBG OE/ TOH & LD 2-7/8" TBG TO 3000'/ SDFN/ PREP TO FIN LD TBG & TA WELL/

11/14/91

\*\*\* FINAL REPORT \*\*\*

FIN TOH & LAY DOWN 2-3/8" TBG/ ND BOP/ NU WH/ SHUT WELL IN/ REL RIG @ 10:00 AM 11/13/91/ TA WELL/ UNSUCCESSFUL WORKOVER/