

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC067832-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WEST INDIAN BASIN

8. Well Name and No. #2

WEST INDIAN BASIN UNIT

9. API Well No.

30-015-10209

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State  
EDDY

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ORYX ENERGY COMPANY

3. Address and Telephone No.

P.O. BOX 2880 DALLAS, TX 75221-2880

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LTR. G, 1980' FNL, 1650' FEL  
SEC20-T21S-R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

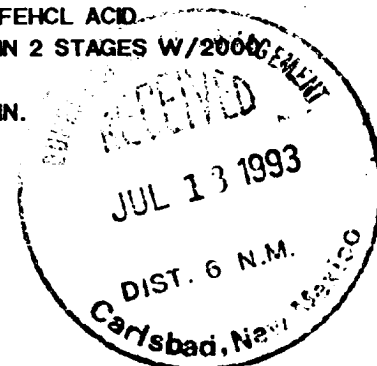
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-1-92 CLEAN OUT FILL TO 6995'  
12-3-92 SQZD PERFS 7069-7200' W/25 SX MICROMATRIX CMT F/B 70 SX CLASS H  
12-6-92 DRDL CMT TO CIBP @ 7305'  
12-7-92 CMT RTNR @ 7104'/RE-SQZD UPPER PENN PERFS 7112-7262' W/100 SX CLASS H CMT  
12-9-92 DRDL HARD CMT 7135-7250'  
12-10-92 PERF UPPER PENN 7196-7242'/ 16GC/ 4 JSPF/ 184 HOLES  
12-15-92 ACIDIZED PERFS 7196-7246' W/ 1500 GALS 2% KCL WTR & 800 GALS 15% FEHCL ACID  
12-31-92 ACIDIZED PERFS 7196-7242' DOWN 2 7/8" TBG W/ 4000 GALS 20% FEHCL IN 2 STAGES W/2000 GALS 20% FEHCL PLUS 3000# TBA-110 & 1000# 20/40 SD  
1-9-93 SWABD 2 HRS/ REC 0 BO 15 BE STRONG GAS BLOW AFTER EACH RUN FOR 2 MIN.

WO UNSUCCESSFUL/ WELL TA



14. I hereby certify that the foregoing is true and correct

Signed Peggy Snyder PEGGY SNYDER

Title STAFF PROF. PRORATION ANALYST

Date 7-12-93

(This space for Federal or State office use)

Approved by (ORIG. SCD.) DAVID R. GLASS  
Conditions of approval, if any:

Title

Date

SEE ATTACHED