

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 10 1993

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ORYX ENERGY COMPANY

3. Address and Telephone No.

P.O. BOX 2880 DALLAS, TX 75221-2880

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LTR. G, 1965' FNL, 1659' FEL
SEC20-T21S-R23E

5. Lease Designation and Serial No.
LC067832-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WEST INDIAN BASIN

8. Well Name and No. #2

WEST INDIAN BASIN UNIT

9. API Well No.

30-015-10000-10282

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State
EDDY

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ORYX ENERGY COMPANY REQUEST PERMISSION TO MODIFY THE PROPOSED PLUG BACK PROCEDURE PRIOR TO THE DIRECTIONAL DRILLING OF THE ABOVE REFERENCED WELL.

UPON PULLING THE 4 1/2" CASING, ONLY 2671' WAS RECOVERED.

A VERBAL APPROVAL WAS GRANTED BY MR. ADAM SALAMEH OF THE BLM TO SPOT A 200' WOLFCAMP CMT PLUG FROM 5500' TO 5700' AND TAG. ALSO SPOT A CMT STUB PLUG FROM 2500' TO 2800' AND TAG.

THIS WORK IS ON-GOING. A MODIFIED WELLBORE SKETCH IS ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed ROD L. BAILEY

Title PRORATION ANALYST

Date 11/22/93

(This space for Federal or State office use)

Approved by EDDY COUNTY OFFICIAL

Title EDDY COUNTY OFFICIAL

Date 12/7/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL INDIAN BASIN #2	FIELD INDIAN BASIN	DATE 11-22-93
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☐ PRESENT COMPLETION

☒ SUGGESTED COMPLETION

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

Zero = KB = 13 AGL

13 3/8" 42# @ 188' w/
200 SXS CIRC

8-5/8" 24# @ 1882'
w/ 900 SXS CIRC

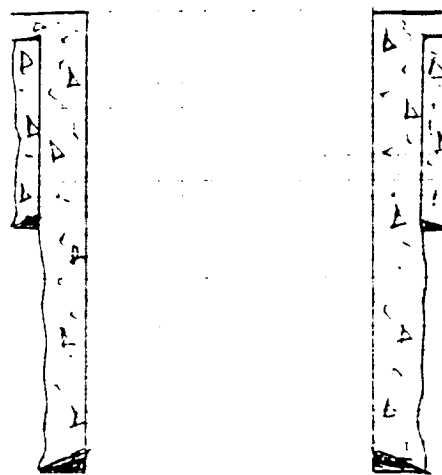
TOC ≈ 6400' Calc
using 7 7/8" Hole 80% fill
118 yield

Perfs (7069-7194)
all SQZD Twice w/
93 SXS & 100 SXS CMT

SET CIBP @ 7305'
STUCK RBP @ 7426'
SET CIBP @ 7470'

4 1/2" 9.5, 10.5, 11.6 # J-55
@ 7665' w/ 300 SXS

TD = 7600'



CMT Kickoff Plug (2500-2800)

Top of 4 1/2" STUB @ 2671'

Wolfcamp Plug (5500-5700)
9.5 ppg Drilling Mud

SET CMT Ret @ 7020'
SQZ w/ 75 SXS CMT

Penn Perfs (7196-7246)

HARD CMT @ 7250'

CMT Ret @ 7300'

Cisco (7254-62)

Upper Penn

(7322-36 42-58 89-7406)

CANYON (7528-40, 7546-54,

SQZ w/ 35 SXS

SD Drill, 7530, 32, 34, 36, 38, 40

40 # 53

PBTD = 7136'