

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ORYX ENERGY COMPANY

3. Address and Telephone No.

P.O. BOX 2880 DALLAS, TX 75221-2880

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LTR. G, 1965' FNL, 1659' FEL

SEC20-T21S-R23E

5. Lease Designation and Serial No.
LC067832-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WEST INDIAN BASIN

8. Well Name and No. #2

WEST INDIAN BASIN UNIT

9. API Well No.

30-015-10000-10782

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State

EDDY

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other FRAC FORMATION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/3/94 MIRU ACID\ENG/ LOAD BACKSIDE & TEST TO 2500#/ HOLD AND MONITOR DURING TREATMENT.

FRAC UPPER PENN 7238-79 SWN 2 7/8 TBG W/19,600 GAL 30# LINER GEL & 16,000# 20-40 PROP
WELL SCREENED OUT W/1 PPG SD/ TOTAL SD IN FORMATION 4200#/ TOTAL FLUID IN FORMATION
11,000 GAL/ AVE TREAT PRS & RATE 17 BPM @ 7000#/ MAX TP 9700#, MIN 5600#, ISP 8000#
10 MIN 1340#/ OPEN WELL TO PIT/ BLEW DWN TO 0# IN 15 MIN/ NO WH/ NU BOP/ REL PKR & POOH
W 2 7/8 TBG & PKR/ SDFN.

3/4/94 RIN W/BULLDOG BAILER ON 2 7/8 TBG/ TAG FILL @ 7181/ CLEAN OUT FILL F/7181-7340/ POOH.

RIH W/5 1/2 CMT RET ON 2 7/8 TBG TO 3400/ SDFN/ PREP TP FIH & SWAB

3/5/94 POH W/ CMT RET & 2 7/8 TBG/ RIH W/ 5 1/2 MOD R PKR ON 2 7/8 TBG TO 7145/ SWAB 6 HRS/ FL
2800-5300/ REC OBO, 83 BLAW, NO GAS BLOW. SDFN

3/6/94 FRAC UNSUCCESSFUL. ENGINEERING DEPT EVALUATING WELL.

1994

SJS

MEXICO

14. I hereby certify that the foregoing is true and correct

Signed ROD L. BAILEY

Title PRORATION ANALYST

Date 03/07/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side