

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC067832-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WEST INDIAN BASIN

8. Well Name and No. 2

WEST INDIAN BASIN UNIT

9. API Well No.

30-015-10208 10282

10. Field and Pool, or Exploratory Area
INDIAN BASIN UPPER PENN

11. County or Parish, State
EDDY

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ORYX ENERGY COMPANY

3. Address and Telephone No.
P.O. BOX 2880 DALLAS, TX 75221-2880

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(214) 715-4828
UNIT LTR. G, 1965 FNL, 1659' FEL
SEC20 T21S R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/7/95 MIRU
6/13/95 FRAC UPPER PENN PERFS 7238-78
6/14/95 - 6/27/95 SWAB & FLOW WELL
UNSUCCESSFUL WORKOVER
6/28/95 SET BLANKING PLUG IN PLACE POH WITH TBG
LEFT WELL SHUT-IN

PRIOR TEST 0 OIL 0 WTR 0 GAS
FINAL TEST 0 OIL 40 WTR 0 GAS

RECEIVED

AUG 21 1995

OIL CON. DIV.
DIST. 2

JUL 31 10 27 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Rod L. Bailey ROD L. BAILEY

Title STAFF PRORATION ANALYST

Date 7/25/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED
Date
AUG 17 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

ORX ENERGY COMPANY
WELLBORE WOR HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS
ONSHORE REGION
JOBS FOR AREA: 7

WEST INDIAN BASIN #2

PWO, PROP FRAC

15/ 5-1/2" CSG @ 7514'/ PBD @ 7425'/ WEST INDIAN BASIN FLD/ EDDY CNTY NM/
WI 0.67941171/ PN 407406/ AFE 12924/ ORYX 13704/

06/08/95

*** FIRST REPORT ***

6-7-95 MIRU PRIDE WS ON 6-6-95/ ND TREE/ NU BOP/ OFF LOAD 2-7/8" WS/ SD
DUE TO HIGH WINDS/ INTANGIBLE \$1500/6-8-95 RIH W/ 4-11/16" OS, OJ, BS, & 4 3-1/2" DCS ON 2-7/8" TBG/ LATCH
FISH @ 6893'/ JAR 1/4 HR CAME FREE/ POOH REC ROPE SOCKET, CCL & SETTING
TOOL/ SDFN/ INTANGIBLE \$4300/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 ESTIMATE \$	27500	69000	96500
12924 06/08/95	0	5800	5800
12924 TODATE \$	0	5800	5800

06/09/95

TIH W/4-3/4" RB W/4 3-1/2" DCS ON 2-7/8" TBG TO 6901'/ BREAK CIRC/ DRILL OUT
PLUG IN 1 HR/ LWR TO 7272'/ WORK ON PLUG 4 HRS TO 7273'/ REC METAL, RUBBER &
FORM/ CIRC CLN/ TOH TO 2500'/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/09/95	0	5800	5800
12924 TODATE \$	0	11600	11600

06/10/95

FIN POH/ WEDGE RAN & SET BAKER F-1 PKR @ 7200'/ RIH W/SEAL ASSY, ON & OFF
TOOL ON 2-7/8" TBG/ LATCH IN PKR @ 7200'/ TEST CSG 1500#/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/10/95	3400	5100	8500
12924 TODATE \$	3400	16700	20100

06/11/95

CREWS OFF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/11/95	0	0	0
12924 TODATE \$	3400	16700	20100

06/12/95

CREWS OFF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/12/95	0	0	0
12924 TODATE \$	3400	16700	20100

06/13/95

BJ TRAP 1500# ON CSG/ TEST LINES 9400#/ FRAC UPPER PENN PERFS 7238-78'
W/1000 GAL NEHCL, 3000 GAL PREPAD, 14000 GAL PAD, 14230 GAL SPECTRA FRAC
CROSSLINKED GEL & 20000# 20/40 ECON PROP/ MAXP 7870, AVG P 7000, ISIP 4980,
AIR 20 BPM/ STARTED SCREEN OUT ON 4 PPG STAGE & WENT TO FLUSH EARLY/ OPEN TO
PIT FOR 20 MIN TO FORCE CLOSURE/ SI 2 HRS/ TP 100#/ OPEN TO PIT REC 3 BLW &
DIED/ SWAB 3 HRS/ REC 37 BLAW FL 1200-3200/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/13/95	0	37905	37905
12924 TODATE \$	3400	54605	58005

XX ENERGY COMPANY
WELLBORE WOR HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS
ONSHORE REGION
JOBS FOR AREA: 7

WEST INDIAN BASIN #206/14/95

SWAB 4 HRS, REC 45 BLAW, NO GAS FL 4000'-5200'/ STUCK SWAB @ 6000'/ WORKED 4
HRS UNABLE TO WORK FREE/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/14/95	0	3350	3350
12924 TODATE \$	3400	57955	61355

06/15/95

DROP KINLEY CUTTER/ DID NOT CUT SAND LINE/ DROP 2ND CUTTER/ POH W/4000'
SANDLINE/ 2000' LEFT IN TBG/ RLS PKR/ POH W/TBG & SAND LINE/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/15/95	0	5100	5100
12924 TODATE \$	3400	63055	66455

06/16/95

RIH W/SEAL ASSY ON 2-7/8" TBG/ TAG & WASH SD 7170-7200'/ CIRC CLN/ LATCH PKR
@ 7200'/ TEST CSG 500#/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/16/95	0	4240	4240
12924 TODATE \$	3400	67295	70695

06/17/95

TAG FILL W/ SL @ 7200/ SDFN

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/17/95	0	3060	3060
12924 TODATE \$	3400	70355	73755

06/18/95

CREWS OFF

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/18/95	0	0	0
12924 TODATE \$	3400	70355	73755

06/19/95

CREWS OFF

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/19/95	0	0	0
12924 TODATE \$	3400	70355	73755

06/20/95

HOWCO CT TAG & CO SD 7200'-7350' W/2% KCL FOAMED W/N2/ CIRC CLN/ POH/ SWAB 2
HRS, REC 27 BLW/ FL 2800'-3500'/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/20/95	0	12926	12926
12924 TODATE \$	3400	83281	86681

06/21/95

SWAB 10 HRS/ IFL 5000' FFL 7200'/ REC 110 BLAW W/GOOD GAS BLOW AFTER EACH
RUN/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/21/95	0	1400	1400
12924 TODATE \$	3400	84681	88081

(X ENERGY COMPANY
WELLBORE WOR HISTORY
ALL ACTIVITY REPORTED FOR THE JOBS
ONSHORE REGION
JOBS FOR AREA: 7

WEST INDIAN BASIN #2

06/22/95

14 HRS SITP 80#/ BLED OFF IN 3 MIN/ SWAB 9 HRS, REC 0 BO, 102 BLW/ FL
4200'-7200'/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/22/95	0	2850	2850
12924 TODATE \$	3400	87531	90931

06/23/95

12 HRS SITP 80#/ BLED TO 0# IN 3 MIN/ SWAB 10 HRS/ 1 FL @ 4200', FFL @
7200'/ REC 130 BLW/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/23/95	0	2650	2650
12924 TODATE \$	3400	90181	93581

06/24/95

14 HRS SITP 200#/ BLED OFF IN 5 MIN/ SWAB 10 HRS/ FL 5300-7200'/ REC 130
BLW/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/24/95	0	2650	2650
12924 TODATE \$	3400	92831	96231

06/25/95

14 HRS SITP 320#/ BLED PRS/ SWAB 3 HRS/ FL 4500-4700'/ REC 40 BLW/ RIG BRAKE
DOWN 5 HRS/ SWAB STUCK @ 3000' WHILE SD/ PULLED OUT OF ROPE SOCKET/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/25/95	0	1850	1850
12924 TODATE \$	3400	94681	98081

06/26/95

CREWS OFF/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/26/95	0	0	0
12924 TODATE \$	3400	94681	98081

06/27/95

RLS SEALS FR PKR/ POH REC SWAB ASSY/ SDFN/

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 06/27/95	0	4030	4030
12924 TODATE \$	3400	98711	102111

06/28/95

*** FINAL REPORT ***

PREVIOUS TEST RESULTS OIL: 0 MCF: 0 WTR: 0

FINAL TEST RESULTS OIL: MCF: WTR:

RIH W/SEAL ASSY & ON & OFF TOOL W/BLANKING PLUG IN PLACE/ LATCH SEALS IN
PKR/ RLS ON & OFF TOOL/ POH LD WS TBG/ ND BOP NU WH/ RR 6-27-95/ WELL TA'D/

FINAL REPORT

AFE	TANGIBLE	INTANGIBLE	TOTAL
12924 ESTIMATE \$	27500	69000	96500
12924 06/28/95	0	3400	3400
12924 TODATE \$	3400	102111	105511