State of New Mexico rgy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

X AMENDED REPORT

|  | R  | REQUEST   | FOR A   | LLOWAB               | LE AND                                   | AUTHOR                         | ILAI                 | ON TO IN   |                           | <u> </u>               |  |
|--|--|---|---|----------------------|--|--------------------------------|----------------------|--|---------------------------|------------------------|--|
|  |  |   | tor name and  |                      |  |                                |                      | 2 O  | GRID Nu                   | mber                   |  |
| ERR McGEE  | CORPORA                                      | TION  |   |                      |  |                                |                      | 12558  |                           |                        |  |
| P.O. Box 2   |  |   |   |                      |  |                                |                      |  | son for Fi                | -                      |  |
| Dallas, TX   |  | 2880  |   |                      |  |                                |                      | CHANG  | GE OF O                   |                        |  |
|  | PI Number                                    |   |   |                      | 5 Pool                                   |                                |                      |  |                           |                        | ool Code                                       |
| 0-0  | 015-102                                      | 82  | INDIAN BASIN UPPER PENN (PRO GAS  |                      |  |                                |                      |  |                           |                        |  |
|  | perty Code                                   |   | 8 Property Name   |                      |  |                                |                      | 9 Well Number  |                           |                        |  |
|  | <del>908558-</del>                           | 14478   |   | WEST                 | INDIAN BAS                               | SIN UNIT GA                    | AS COM               |  |                           |                        | 2  |
| [. 10  | Surface                                      | Location  |   |                      | ,  |                                |                      | <u></u>  |                           | <del></del>            |  |
| JL or lot no.  | Section                                      | Township  | Range   | Lot. Idn             | Feet from the                            |                                |                      | Feet from the  | East/We                   |                        | County   |
| G  | 20   | 218   | 23E   | <u> </u>             | 1980                                     | NOR                            | RTH                  | 1650   | EAS                       | iT                     | EDDY   |
| 11   | Botton                                       | Hole Loc  | ation   |                      |  |                                |                      | <u>-</u>   | <del>,</del>              |                        |  |
| JL or lot no.  | Section                                      | Township  | Range   | Lot. Idn             | Feet from the                            | North/Sor                      | uth Line             | Feet from the  | East/We                   |                        | County   |
| Lse Code   | 13 Produc                                    | ring Method Co  | de 14 Gas (   | Connection Date      | <sup>15</sup> C-129                      | Permit Number                  | r 10                 | C-129 Effective  | Date                      | <sup>17</sup> C-       | 129 Expiration D                               |
| II Oil an  | nd Gas                                       |   | ers   |                      |  |                                |                      |  |                           |                        |  |
|  |  |   | ansporter Name<br>and Address   |                      |  | 20 POD 21 O/G                  |                      | 22 POD ULSTR Location<br>and Description                             |                           |                        | on   |
| 020445   | NA'  | VAJO CRUDE  | OIL PURC  | H COMPANY            | 20                                       | 24410                          | 0                    | G 20 21S 23  | F                         |                        |  |
| UZU445   | P (  | 0 BOX 159   |   |                      | 20                                       |                                |                      | G 50 512 52  | -                         |                        |  |
|  |  | TESIA, NEW  |   |                      |  |                                |                      |  |                           |                        |  |
| 015629   | , ,  | TURAL GAS I   |   | CO OF AMER           | RICA 20                                  | 24430                          | G                    | G 20 21S 23  | ΙE                        |                        |  |
|  | /////////P                                   | 0 BOX 7528  |   | 00 6212              |  |                                |                      |  |                           |                        |  |
|  | СН   | ICAGO ILLI  | MO12 PODS   | 0-0312               |  |                                |                      |  |                           |                        |  |
|  | 1  |   |   |                      |  |                                |                      | 1  |                           |                        |  |
| ana an  | 150000000                                    |   |   |                      |  |                                |                      |  |                           |                        |  |
|  |  |   |   |                      |  |                                |                      |  |                           |                        |  |
|  |  | ······  |   |                      |  |                                |                      |  |                           |                        |  |
|  |  |   |   |                      |  |                                |                      |  |                           |                        |  |
| IV. Produ  |  | ater  |   |                      | 24 POD                                   | III STR Location               | on and De            | scription  |                           |                        |  |
| <sup>23</sup> PO   | D  |   |   |                      | 24 POD                                   | ULSTR Location                 | on and De            | scription  |                           |                        |  |
| <sup>23</sup> PO<br>2024   | DD<br>1450                                   | G 20 2  | 1S 23E  |                      | 24 POD                                   | ULSTR Location                 | on and De            | scription  |                           |                        |  |
| 23 PO<br>2024<br>V. Well (   | 1450<br>Comple                               | G 20 2  |   | 27                   |  |                                |                      |  | rations                   | 3                      | O DHC, DC, MC                                  |
| <sup>23</sup> PO<br>2024   | 1450<br>Comple                               | G 20 2  | 1S 23E  | 27                   | 24 POD                                   | ULSTR Location                 |                      | scription 29 Perfo   | rations                   | 3                      | O DHC, DC, MC                                  |
| <sup>23</sup> PO<br>2024<br><b>V. Well (</b><br><sup>25</sup> Spud D   | 1450<br>Comple                               | G 20 2  | dy Date   |                      | TD                                       | <sup>28</sup> PB               |                      | 29 Perfo   | 34                        | 4 Sacks                | Cement   |
| <sup>23</sup> PO<br>2024<br><b>V. Well (</b><br><sup>25</sup> Spud D   | 1450<br>Comple                               | G 20 2  | dy Date   | 27<br>ng & Tubing Si | TD                                       | <sup>28</sup> PB               | BTD                  | 29 Perfo   | 34                        | 4 Sacks                | Cement   |
| <sup>23</sup> PO<br>2024<br><b>V. Well (</b><br><sup>25</sup> Spud D   | 1450<br>Comple                               | G 20 2  | dy Date   |                      | TD                                       | <sup>28</sup> PB               | BTD                  | 29 Perfo   | 34                        | 4 Sacks                | Cement   |
| <sup>23</sup> PO<br>2024<br><b>V. Well (</b><br><sup>25</sup> Spud D   | 1450<br>Comple                               | G 20 2  | dy Date   |                      | TD                                       | <sup>28</sup> PB               | BTD                  | 29 Perfo   | 34                        | 4 Sacks                | Cement   |
| <sup>23</sup> PO<br>2024<br><b>V. Well (</b><br><sup>25</sup> Spud D   | 1450<br>Comple                               | G 20 2  | dy Date   |                      | TD                                       | <sup>28</sup> PB               | BTD                  | 29 Perfo   | 34                        | 4 Sacks                | Cement   |
| <sup>23</sup> PO<br>2024<br><b>V. Well (</b><br><sup>25</sup> Spud D   | 1450<br>Comple                               | G 20 2  | dy Date   |                      | TD                                       | <sup>28</sup> PB               | BTD                  | 29 Perfo   | 34                        | 4 Sacks                | ODHC, DC, MC Cement  TP-7  3.99                |
| 23 PO<br>2024<br>V. Well (<br>25 Spud E  | OD<br>1450<br>Comple<br>Date<br>Hole Size    | G 20 2<br>tion Data   | dy Date   |                      | TD                                       | 28 PB                          | epth Set             | 29 Perfo   | Posto<br>4-<br>Posto      | 4 Sacks                | Cement 7 7 3 9 9 0 9 9                         |
| <sup>23</sup> PO<br>2024<br><b>V. Well (</b><br><sup>25</sup> Spud D   | M450 Comple Date Hole Size                   | G 20 2<br>tion Data   | dy Date  32 Casi  |                      | 'TD                                      | <sup>28</sup> PB               | epth Set             | 29 Perfo   | Posto<br>4-<br>Posto      | 4 Sacks                | Cement   |
| 23 PO<br>2024<br>V. Well (<br>25 Spud E<br>31 p  | M450 Comple Date Hole Size  Test Date w Oil  | G 20 2 tion Data 26 Rea   | dy Date  32 Casi  | ng & Tubing Si       | Ze Date                                  | 28 PB                          | epth Set             | 29 Perfo   | Posto<br>4-<br>Posto      | 4 Sacks                | Cement 7 7 3 9 9 0 9 9                         |
| VI. Well  31 PO  2024  V. Well ( 25 Spud E  31 PO  31 PO  41 Choke S  47 I hereby cercomplied with   | Test Day w Oil                               | G 20 2  tion Data  26 Rea  26 Rea  36 Gas Deliv  42 Oil  frules of the Oil information gives and belief | dy Date  32 Casi  ery Date  Conservation ren above is to  | ng & Tubing Si       | Ze Z | 28 pB 33 D 38 Test Lengt       | epth Set             | 29 Perfo   | Post<br>y-<br>Yeld<br>ure | 4 Sacks 2 3            | Cement  TD-7  R-99  Csg. Pressure  Test Method |
| VI. Well  VI. Well  VI. Well  VI. Well  VI. Well  VI. Well  VI. Hell  VI. Well  VI. We | Test Day w Oil                               | G 20 2  tion Data  26 Rea  26 Rea  36 Gas Deliv  42 Oil  frules of the Oil information gives and belief | dy Date  32 Casi  ery Date  Conservation ren above is to  | ng & Tubing Si       | Ze Z | 28 pB 33 D 38 Test Leng 44 Gas | epth Set  th  OIL Co | <sup>29</sup> Perfo<br><sup>39</sup> Tbg. Press<br><sup>45</sup> AOF | ON DIVI                   | 4 Sacks 40 40 40 ISION | Cement  TD-7  R-99  Csg. Pressure  Test Method |
| VI. Well  25 Spud E  25 Spud E  31 p  VI. Well  35 Date Ne  41 Choke S  47 I hereby cercomplied with the best of my Signature: Printed name  | Test Daw Oil Size                            | G 20 2  tion Data  26 Rea  26 Rea  36 Gas Deliv  42 Oil  frules of the Oil information gives and belief | dy Date  32 Casi ery Date   | ng & Tubing Si       | Ze Z | 28 pB 33 D 38 Test Leng 44 Gas | epth Set  th  OIL Co | 39 Tbg. Press 45 AOF  ONSERVATIO                                     | ON DIVI                   | 4 Sacks 40 40 40 ISION | Cement  TD-7  R-99  Csg. Pressure  Test Method |
| VI. Well  25 Spud E  VI. Well  31 P  VI. Well  35 Date New  41 Choke S  47 I hereby cecomplied with the best of my Signature: Printed name ROD L BA  Title:  | Test Daw Oil  Size  Trify that the knowledge | G 20 2 tion Data 26 Rea 26 Rea  ata 36 Gas Deliv  rules of the Oil information give and belief.         | dy Date  32 Casi  ery Date  Conservation ren above is to  | ng & Tubing Si       | Ze Z | 28 pB 33 D 38 Test Leng 44 Gas | epth Set  th  OIL Co | 39 Tbg. Press 45 AOF  ONSERVATIO GINAL SIGNITRICT II SUP             | ON DIVIED BY TERVISO      | 4 Sacks 40 40 40 ISION | Cement  TD-7  R-99  Csg. Pressure  Test Method |
| VI. Well  25 Spud E  VI. Well  31 P  VI. Well  35 Date New  41 Choke S  47 I hereby cer complied with the best of my Signature: Printed name ROD L BA  | Test Daw Oil  Size  Trify that the knowledge | G 20 2 tion Data 26 Rea 26 Rea  ata 36 Gas Deliv  rules of the Oil information give and belief.         | dy Date  32 Casi  ery Date  Conservation ren above is the second conservation ren above | ng & Tubing Si       | TTD  ze  pate  ate  Appr  Title Appr     | 38 Test Leng 44 Gas            | epth Set  th  OIL Co | 39 Tbg. Press 45 AOF  ONSERVATIO                                     | ON DIVIED BY TERVISO      | 4 Sacks 40 40 40 ISION | Cement  TD-7  R-99  Csg. Pressure  Test Method |