	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER		NEW MEXICO OIL CONSERVATION COMMISSION (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS									
Name of Company Robert G. Haragan Doc 1/737, Notesen1, New Matter Lease Tepee State Well No. Onit fritter Section Townshill S Range 24 E Date Work Private Pool Wildoat County Eddy Beginning Drilling Operations Casing Test and Cement Job County Eddy Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Well head shut-in pressure taken by dead weight test at 10:00 A.W. was 2348 psig. Wincessed by N. A. Gressett Poil Otil for Casing Deart Of Casing Deart Otil String Deart Wincessed by N. A. Gressett Poiling Company Pille IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL VELL DATA OF Elev. TD P BTD Producing Interval Completion Date Tubing Diancter Oil String Deart Open Hole Interval Producing Formation(s) Rest RESULTS OF WORKOVER Test Date of Test Open Hole Interval Coll Production Gas Production Gas Production Rest/form BPD				(Subm	it to approp				as per Comr	mission R	ule 1106))
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