

DATE April 3, 1981

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser Marathon Oil Co. Pool Indian Basin Upper Penn  
Operator Marathon Oil Co. Lease Tee Pee State Gas Com.  
Well No. 1 Unit Letter D Sec. 32 Twp. 21S Range 24E  
Dedicated Acreage 640 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor 1.00 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference APR 24 1981  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

O. C. D.

C. M. Roybal

OCD District No. 4ARTESIA, OFFICE

To Correct March Allowable Revised Nominations

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments .....						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March		86052	144737			58685
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference .....						
Feb.	Schedule O/U Status .....			293967-		
Revised Feb.	O/U Status .....			293967-		
						Effective In <u>May</u> Schedule
						Current Classification <u>N</u> To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By

*[Signature]*