

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Hunk Oil & Gas Co.</i>		Lease <i>Hondo Linger</i>		Well # <i>1</i>	
Location of Well	Unit <i>660 N-1980e</i>	Section <i>18</i>	Township <i>20</i>	Range <i>27</i>	County <i>Elky</i>
Drilling Contractor <i>Cactus Drilling Corp.</i>			Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8</i>	<i>48</i>		<i>350</i>	<i>Circulate</i>
<i>12 1/4</i>	<i>9 5/8</i>	<i>32.3 + 36</i>		<i>3100</i>	<i>"</i>
<i>8 3/4</i>	<i>5 1/2</i>	<i>14, 15.5 + 17</i>		<i>8700</i>	<i>300</i>

Casing Data:

Surface *2* joints of *2* inch *2* # Grade *2*
(Approved) (Rejected)

Inspected by *[Signature]* date *4-12-64*

Cementing Program

Size of hole *2 1/4* Size of Casing *9 5/8* Sacks cement required

Type of Shoe used *Float* Float collar used *Float* Btm 3 jts welded *Yes*

TD of hole *3135* Set *3134* Feet of *9 5/8* Inch *4* # Grade *4*

New-used csg. @ *3134* with *150* sacks neat cement around shoe
+ *733* sack *Emul* additives *4% gel 2% CaCl*

Plug down @ *6:15* (AM) (PM) Date *4-11-64*

Cement circulated *Yes* No. of Sacks *80*

Cemented by *Halliburton* Witnessed by *R.L. Starnett*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ *10:30* (AM) (PM) Date *4-12-64*

Method Used *1000 # pressure on csg* Witnessed by *R.L. Starnett*

Checked for shut off @ *3:00* (AM) (PM) Date *4-13-64*

Method used *Dusting* Witnessed by *R.L. Starnett*

Remarks: *Centralizers at 2974-3034-3122, slurry weight 13.2 #*
circulated out 80 sacs