NUMBER OF COPIES ECEIVED				Ľ	601	NII	78016	<u> </u>	
DISTRIBUTION	N	EW MEXIC	CO 01L	. co	NSER	ATION C	OMMISSION	ι	FORM C-103
LAND OFFICE OIL TRANSPORTER OIL GAS		MISCEL	LANE	ous	REP	ORTS ON	WELLS		(((0) 0-30)
PROBATION OFFICE	(Submi	t to appropri				as per Com	mission Rule	1106)	
Name of Company Hondo 011 & Gas Compa	any -				0. B		Roswell,		
Lease Hondo Singer		Well No. 1	Unit Le B		Section 18	Township 2	0 - S	Range	27-E
Date Work Performed P 6/13/64	ool Wi	ldcat				County	Eddy		
	THIS IS	A REPORT	OF: (Cb	beck a	ppropria	te block)			
Beginning Drilling Operations	🗀 Ca	sing Test and	d Cement	t Job	[Other (E	xplain): AC	idiz	e & Fracture
Plugging Detailed account of work done, natu		medial Work							
Dowell treated Wolfcs "slick water", 1000 10,000# of 20/40 same flow after treatment	gallons of 1. FBDP=60	15% HCl a Ю0∦. Ave	acid & g. inj	e 15, . re	,000 g ate =	allons" 16 BPM a	slick wate	er ⁿ c	ontaining
							REC	ΕI	VED
							JUN	22	1964
Verbal permission rea	ceived from	a Hr. W. D	A. Gre	esset	tt on	6/13/64.		. C. BIA, D	C. IFFICE
Witnessed by	Position	Position			Company				
						Сопрану			
	FILL IN BE	LOW FOR R					ILY		
D F Elev. T D	FILL IN BE	LOW FOR R	NAL WE					Cor	mpletion Date
D F Elev. T D	FILL IN BE	LOW FOR R Origi	NAL WE	LL D		PORTS Of			-
D F Elev. T D		LOW FOR R Origi	NAL WE	LL D	ATA	PORTS Of	Interval		-
D F Elev. T D Tubing Diameter T		LOW FOR R Origi	Oil	LL D	ATA	Producing	Interval		-
D F Elev. T D Tubing Diameter T Perforated Interval(s)		LOW FOR R Origi	Oi	LL D 1 Strin	ATA ng Diame	Producing	Interval		-
D F Elev. T D Tubing Diameter T Perforated Interval(s) Open Hole Interval Test Date of Test		LOW FOR R ORIGII PBTD RESULI	Oi	I Strin	ATA ng Diame ng Forma OVER Water H	Producing	Interval	g Dept	-
D F Elev. T D Tubing Diameter T Perforated Interval(s) Open Hole Interval	Tubing Depth Oil Productio	LOW FOR R ORIGII PBTD RESULI	Oil Oil Pro IS OF W Productio	I Strin	ATA ng Diame ng Forma OVER Water H	Producing ter	Interval Oil Strin GOR	g Dept	Gas Well Potential
D F Elev. T D Tubing Diameter T Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Before	Tubing Depth Oil Productio	LOW FOR R ORIGII PBTD RESULI	NAL WE Oil Productio CFPD	I Strin	ATA ag Diame ng Forma OVER Water I E	Producing ter ation(s) Production PD	Interval Oil Strin GOR Cubic feet/I	g Dept	Gas Well Potential MCFPD
D F Elev. T D Tubing Diameter T Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After	Oil Production BPD	LOW FOR R ORIGIN PBTD RESULT Gas P MC	NAL WE Oi) Productio CFPD	I Strin	ATA ng Diame ng Forma OVER Water H E	Producing ter ation(s) Production PD	Interval Oil Strin GOR Cubic feet/I formation give	g Dept	Gas Well Potential
D F Elev. T D Tubing Diameter T Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test After Workover After Workover	Oil Production BPD	LOW FOR R ORIGIN PBTD RESULT Gas P MC	NAL WE Oil Productio CFPD	I Strin	ATA ng Diame ng Forma OVER Water H E by certi best of	Producing Producing ter ation(s) Production PD fy that the in my knowled	Interval Oil Strin GOR Cubic feet/I formation give	g Dept	Gas Well Potential MCFPD
D F Elev. T D Tubing Diameter T Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test After Workover OIL CONSERVATI	Oil Production BPD	LOW FOR R ORIGIN PBTD RESULT Gas P MC	NAL WE Oi) Productio CFPD	I Strin	ATA ag Diame ag Diame ag Forma OVER Water I E by certing best of C. L. on itrict	Producing Producing ter ation(s) Production PD	Interval Oil Strin GOR Cubic feet/I formation given	g Dept	Gas Well Potential MCFPD