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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

Note	propriate District Office as per Commission Rule 1106)	)istrict Of	appropriate D	(Submit to		FICE	PRORATION OFFI
Well No.   Proceedings   Well No.   Producing   Prod	P. O. Box 1978, Roswell, New Mexico	P. 0		apany	Gas Com	pany ndo 011 & 0	lame of Comp Hon
This is a Report Of: (Check appropriate block)    Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):		1 -					
Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):     Plugging   Remedial Work   Other (Explain):   Remedial Work     Plugging   Remedial Work   Other (Explain):   Remedial Work     Plugging   Remedial Work   Other (Explain):   Remedial Work     Air drilled 12-1/4" hole to 2930'.   Canall amounts of fresh water at 60' and 134'     Hit estimated 60 bbls sulfur water per hr at 640'.   %1 1140' increased to 150 Br at 1400' to 300 P.H.   Ran 93 jts 9-5/8"   05 Br 36.   & 32.30' H-40. T&C casing with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float collar = 2957.70'.   Set at 2970.80'   RKI.   Alove comment with float shoe & float	County Fddy			ol Wildcat		erformed	Pate Work Per
Plugging Remedial Work  Petalled account of work done, nature and quantity of materials used, and results obtained.  Air drilled 12-1/4" hole to 2930'. Small amounts of fresh water at 50' and 134'  Rit estimated 60 bbls sulfur water per hr at 640'. It 1140' increased to 150 BF  at 1400' to 300 E.M. Ran 93 jts 9-5/8" of 83 36' & 32.30' B-40 JC&C casing with  float shoe & float collar = 2957.70'. Set at 2970.80' RKM. Howeo cemented w/33  sx Incor neat + 4% Gel & 2" 3c Cl & 1/4#/sk Flocele; 333 sx Incor neat + 4% Gel  Ca Cl. Tailed in w/150 sx Incor neat. Jug down at 4:30 A.M. 5/20/64. Gement  circulated. Ran 8-3/4" bit. Tested 9-5/8" to 800' for 30 minutes. Held 3%. It to 2972' & tested casing seat to 750% for 30 minutes. Feld 3%. Started drilling  formation at 2:00 P.M. 5/21/64.  RECEIVED  Witnessed by  T. E. Sheets , Position  Drilling Engineer   Company Hondo Oil & Gas Company    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Producing Interval   Completion  Open Hole Interval   Producing Formation(s)    Perforated Interval(s)  Open Hole Interval   Production   Gas Production   Water Production   GOR   Gas Workover    MAY 27 15st   Case Company    Producing Formation(s)    RESULTS OF WORKOVER   Cabic feet/Bbl   Gas Workover    After   Workover   Case Company    After   Workover   Case Company    MCFPD   Water Production   Gor   Gas Workover    After   Workover   Case Company    MCFPD   Water Production   Case Company    Water Production   Gor   Gas Workover    MCFPD   Water Production   Case Company    MCFPD   Cabic feet/Bbl   Gas Workover    MCFPD   Water Production   Case Company    MCFPD   Cabic feet/Bbl   Gas Workover    MCFPD   Water Production   Case Company    MCFPD   Cabic feet/Bbl   Case Company    MCFPD   Case Company    M	ORT OF: (Check appropriate block)	Cbeck appr	EPORT OF: (	THIS IS A F	<del>I</del>	37 - 17 - 47	71 -71 -4
Detailed account of work done, nature and quantity of materials used, and results obtained.  Air drilled 12-1/4" hole to 2930'. Small amounts of fresh water at 60' and 134' Hit estimated 60 bbls sulfur water per hr at 660'. %t 1140' increased to 150 Bf at 1400' to 300 Bfl. Ran 93 jts 9-5/8" 05 81 36" & 32.30% il-40 578C casing with float shoe & float collar = 2957.70'. Set at 2970.80' RKD. Howco cemented w/35 sx Incor neat + 4% Gel 27' 9. 70 & 1/4/sk Flocele; 333 sx Incor neat + 4% Gel Ca Cl. Tailed in w/150 sx Incor neat. Flug down at 4:30 N.M. 5/20/64. Cement circulated. Han 8-3/4" bit. Tested 9-5/8" to 800° for 30 minutes. Held 5%. It to 2972' & tested casing seat to 750° for 30 minutes. Held 5%. It formation at 2:00 P.M. 5/21/64.  RECEIVED  Witnessed by T. E. Sheets / Position Drilling Engineer Production at 2:00 P.M. 5/21/64.  Position Drilling Engineer Company Hondo oil & Gas	st and Cement Job Other (Explain):	ent Job	Test and Cem	Casing	erations	ing Drilling Ope	Beginnin
Hit estimated 60 bbls sulfur water per hr at 020'. At 1720' holders at 1200' to 300 EPH. Ran 93 its 9-5/8" D. 83 36. & 23.30 H-LD TEC casing with float shoe & float collar = 2957.70'. Set at 2970.80' RKH. Howco cemented w/33 ax Incor neat + 4% Gel & 2% Ca Cl & 1/4*/sk Flocele; 333 sx Incor neat + 4% Gel & 2% Ca Cl & 1/4*/sk Flocele; 333 sx Incor neat + 4% Gel Ca Cl. Tailed in w/150 sx Incor neat. Plug down at 4:30 A.M. 5/20/64. Gement circulated. Wan 8-3/4" bit. Tested 9-5/8" to 800% for 30 minutes. Held Ca. I to 2972' & tested casing seat to 750% for 30 minutes. Feld Ca. Started drilling formation at 2:00 P.M. 5/21/64.    RECEIVED   MAY 2.7 1964	Work		ial Work	Remed		ıg	Plugging
Witnessed by T. E. Sheets , Position Drilling Engineer Company Gompany	Per hr at 640'. At 1140' Increased to 150 hr, 9-5/8" OD 8R 36% & 32.30% H-40 OT&C casing with 70'. Set at 2970.80' RKB. Howco cemented w/333 & 1/4%/sk Flocele; 333 sx Incor nest + 4% Gel & 2% nest. Flug down at 4:30 A.N. 5/20/64. Gement ted 9-5/8" to 800% for 30 minutes. Held OK. Drilled 750% for 30 minutes. Held OK. Started drilling on RECEIVED	o at 640 0 82 36 t at 29 sk Floce lug down	ter per hr 5 9-5/8" 0 7.70'. Se 51 & 1/4#/ r neat. ?	ls sulfur wa • Ran 93 jt collar = 295 Gel & 2% Ca 5 /150 sx Inco 3/4° bit. T asing seat t	i 60 bbl 300 BPH. float o t + 4% G ed in w/ Ran 8-3 ested ca	estimated 1400' to 3 at shoe & Incor neat Cl. Taile culated. 2972' & te	Hit at 1 flos ax 1 Ca 0 circ
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev. T D PBTD Producing Interval Completion  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gubic feet/Bbl MCFPD  Before Workover After Workover	artesia, office	· · · · · · · · · · · · · · · · · · ·					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. TD PBTD Producing Interval Completion  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production BPD GOR Cubic feet/Bbl MCFPD BPD Cubic feet/Bbl MCFPD  After Workover After			Drilling H		ets ,	T. E. Shee	Witnessed by
DF Elev. TD PBTD Producing Interval Completion  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD Water Production BPD Gas Workover Workover Workover After Workover				FILL IN BELO			
Perforated Interval(s)  Open Hole Interval  RESULTS OF WORKOVER  Test  Date of Test  Defore Workover  After Workover		WEEE DA			T D		D F Elev.
Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production BPD Gas Workover  After Workover	Oil String Diameter Oil String Depth	Oil String		ubing Depth	Tu	neter	Tubing Diam
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Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gas Workover  After Workover	Producing Formation(s)	Producing				Interval	Open Hole In
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OIL CONSERVATION COMMISSION  I hereby certify that the information given above is the to the best of my knowledge.	I hereby certify that the information given above is true and comp to the best of my knowledge.	I hereby to the b		ION COMMISSION	NSERVATIO	OIL CON	
Approved by A. Lamy & U.D. Lietken	Name C.D. Sarther	Name		Jam &	D	y 9 4	Approved by
Title Position District Drilling Supervisor	Position					OIL AND GAS	Title
Date MAY 2 7 1964 Company Hondo Gil & Gas Company		Date					