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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

PRORATION OF	PICE			(Subm	it to approp	riate i	Distric	Office	as per Com	mission Rule	1106)		
Name of Company / Address													
-	-	Gas C	ompan	y /						oswell, Ne		rico	
Lease			_	-	Well No.	1		1 .	Township	o <b>-</b> s	Range	2 <b>7-</b> E	
Hondo Date Work Pe	Singe	r MCH	Pool		] ]	1 -	F	18	County	0-0		ε γ-υ	
5/18/6/		20/6/	1 60	Wildcat					Edd	У		ļ	
THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):													
Plugging Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.													
Air drilled 12-1/4" hole to 2970' at 9:30 P.M. 5/18/64. Ran 92 jts 9-5/8" OD 8R 36% & 32.30% H-40 ST&C new casing, float shoe and float collar = 2958.01'. Set at 2970.31' RKB. Howco cemented w/666 sx Incor neat + 4% Gel & 2% Ca Cl. Tailed in w/150 sx Incor neat. Plug down at 8:00 A.M. 5/19/64. Cement circulated. Note: Only water encountered during 12-1/4" hole was sulfur water at 946', estimated at 2 BPH. Nam 8-3/4" bit. Tested 9-5/8" casing to 800" for 30 minutes. Held OK & job complete at 7:00 P.M. 5/20/64 after 35 hrs WOC. Drilled to 2972'. Tested casing seat to 750% for 30 minutes. OK. Resumed drilling.  MAY 2 7 1964  []. C. C. ARTESIA, OFFICE													
Witnessed by			<del></del>		Position				Company	·		······································	
	. E. S	heets				ing I	ngine	ngineer Hondo Oil & Gas Company					
			F	ILL IN BE	<del>., </del>	~			EPORTS ON	ILY			
DEEL	<del></del>	Tr r	<del></del>		PBTI		WELL	PATA	Dandunina	Internal	ICam	pletion Date	
Dr Elev.	F Elev.		FBI	FBID			Producing Interval		Completion Date				
Tubing Diame	eter	<u> </u>	Tub	ing Depth	<u> </u>	C		Dil String Diameter		Oil String Depth		1	
Perforated In	terval(s)		<del></del>										
Open Hole Interval						Producing Formation(s)							
					RESUL	TS O	FWOR	KOVER					
Test		ate of Fest	(	Dil Productio BPD		Produc CFP			Production BPD	GOR Cubic feet/B	ы	Gas Well Potential	
Before Workover													
After Workover												·	
							hereby certify that the information given above is true and complete o the best of my knowledge.						
Approved by A. Hann fr					Name	Name U.C. Dretike.							
Title ORL AND SAN INNESTED						Position District Drilling Supervisor							
Date MAY 2 7 1964						Comp	Company Hondo Oil & Gas Company						
<u> </u>													