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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR	2			
PRORATION OF				

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

		Effective 1-1-65
		GAS
		RECEIVED
		KELEIVER
		MAR 3 0 1965
		O. C. C. ARTEBIA, OFFICE
Artesia. New Mexico		
	Other (Please explain)	on to coll fo bble
·		
LEASE TWALL NO Pool Nam	e. Including Formation	Kind of Lease
·		State, Federal or Fee
		unt
Feet From The Seuth Line	and 1980 Feet From	n The
vnship <b>20S</b> Range <b>27</b>	NMPM,	Eddy County
or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	Box 3119, Midland, To	exa,s  proved copy of this form is to be sent)
singhead Gas or Dry Gas	Address (Othe dawess to witten app	
Unit Sec. Twp. Rge.	Is gas actually connected?	When
th that from any other lease or pool, a	give commingling order number:	
Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Tubing Depth
Name of Producing Formation	Top Oil/Gas Pay	Tuning Deptil
		Depth Casing Shoe
TURING CASING AND	CEMENTING RECORD	
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
'OR ALLOWABLE (Test must be a able for this de		
Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Tubing Pressure	Casing Pressure	Choke Size
Tubing (Tobbo)		
Oil-Bbls.	Water-Bbls.	Gas - MCF
	Phle Condensate/MMCF	Gravity of Condensate
Length of Test	EDIO. COMMONICATO MINICI	
Tubing Pressure	Casing Pressure	Choke Size
NCE	OIL CONSER	RVATION COMMISSION
VCE/	WAR 3	0 1965
	Dir.	, 13
ne best of my knowledge and belief.	U1_2-2-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	a source
	TITLE - COL ADD OR	E INSTERNITOR
		•
Duck	This form is to be filed	in compliance with RULE 1104. Allowable for a newly drilled or deeper ampanied by a tabulation of the deviat
	Artesia, New Mexico  Change in Transporter of: Oil Dry Gas Casinghead Gas Condens  LEASE  Well No. Pool Nam  1 Wilde  Winship 20S Range 2  FER OF OIL AND NATURAL GAS or Condensate X  Singhead Gas or Dry Gas Description  Tunit Sec. Twp. Rge.  Unit Sec. Twp. Rge.  Unit Sec. Twp. Rge.  Unit Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this description)  Tubing Pressure  Oil-Bbls.  Length of Test Tubing Pressure  NCE	Change in Transporter of:  Oil Dry Gas Condensate Condensate Production  New Holes explain, Sequest persists condensate production and production of the Oil Conservation  Tubing Pressure  Oil Dry Gas Condensate Producting Formation  1 Wildcat  New Holes Condensate Madress (Give address to which appropriate Matter add

Bookkeeper (Title)

March 29, 1965 (Date)

tests taken on the well in All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.