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OPERATOR	

Form C-105
Revised 1-1-65

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bus. of mines

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☐	WORK OVER ☐	DEEPEN ☒	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐

RECEIVED

NOV 1 1967

2. Name of Operator		Harvey E. Yates
3. Address of Operator		207 S 4th St Yates Bldg. Artesia, N.M.
4. Location of Well		

7. Unit Agreement Name
8. Farm or Lease Name
Hondo-Singer "C" Lhs Cemo
9. Well No.
1

UNIT LETTER F	LOCATED 1980	FEET FROM THE North	LINE AND 1980	FEET FROM
THE West	LINE OF SEC. 18	TWP. 20S	RGE. 27E	NMPM

McMillan-Morrow Lhs

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
July 9, 1964	July 30, 1964	Aug. 3, 1964		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐
10,399				
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
10,246 - 10,399				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray-Neutron, Continuous Dipmeter	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		342	16	370	None
9-5/8		2956	12	816	"
7		8889	9-7/8	125	"
4-1/2		11112	4-1/2	10	11

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4-1/2	8774	10,246	50	2	10,112	10,114

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
8-29-64	Flowing
Date of Test	Hours Tested
10-22-64	3
Choke Size	Prod'n. For Test Period
3/4	
Oil - Bbl.	Gas - MCF
	35,000
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - Cleaning up well	James D. Monroe

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>St. Lucia</i>	TITLE Bookkeeper	DATE October 31, 1967

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Canyon
T. Blinberry	T. Gr. Wash	T. Morrison	T. Stens
T. Tubb	T. Granite	T. Todillo	T. Atoka
T. Drinkard	T. Delaware Sand	T. Entrada	T. Morrow
T. Abo	T. Bone Springs	T. Wingate	T. 10,170
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

Formation

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