

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|-----------------------------------|------------------------------|
| Operator Name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340 | | OGRID Number 017891 |
| | | API Number 30 - 015-10300 |
| Property Code 25598 | Property Name Hondo Singer "C" | Well No. 1 |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West Line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 18 | 20S | 27E | | 1980 | North | 1980 | West | Eddy |

Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West Line | County |
|---------------------------|---------|----------|-------|---------|--------------------------|------------------|---------------|----------------|--------|
| Proposed Pool 1 Morrow | | | | | Proposed Pool 2 Cisco | | | | |

| | | | | |
|---------------------|--------------------------|--------------|----------------------|--------------------------------|
| Work Type Code E | Well Type Code G or O | Cable/Rotary | Lease Type Code P | Ground Level Elevation 3311 |
| Multiple No | Proposed Depth 10399 | Formation | Contractor | Spud Date |

Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|---------------|
| | 13-3/8 | | 342 | 370 | |
| | 9-5/8 | | 2956 | 816 | |
| | 7 | | 8889 | 125 | |
| | | | | | |
| | | | | | |

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Pogo Producing Company request permission to re-enter the above captioned well and test both the Morrow and Cisco. If these zones prove nonproductive Pogo will re-plug the well as per NMOC requirements.

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Tomberlin*

Printed name: Cathy Tomberlin

Title: Operation Tech

Date: 05-02-00

Phone: 915-685-8100

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: 5-3-00

Expiration Date: 5-3-01

Conditions of Approval:
Attached: ☐