IMP 31003 + 2 = (NED)       UNITED STATES       Der 24*** 10.1       H 142.1         DEP 34****       DEP 34*****       INTED STATES       Der 24************************************				SSIOR
1       1		T OF THE INTERIOR	AN OIL CONS. OU Drawar UD Artesia, Mu 88230	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
SUBMIT IN TRIPLICATE       Intervette         Submit in Triple of Weil       Submit in TRIPLICATE       INTERVET         Name of Degrees       Submit in TRIPLICATE       INTERVET         Name of Degrees       Submit in TRIPLICATE       INTERVET         Name of Degrees       Submit in TRIPLICATE       Submit in TRIPLICATE         Name of Degrees       Submit in TRIPLICATE       Submit in TRIPLICATE         Name of Degrees       Submit in TRIPLICATE       Submit in TRIPLICATE         VATES PETROLEUM CORPORATION       (505) 74G. 127       Submit in TRIPLICATE         10 South 4th St., Artesia, NM 88210       In Comparison Anna       Submit in TRIPLICATE         10 Control Weil (Proget, Sec., T. R. M., or Sump Description)       In Control Weil (Proget, Sec., T. R. M., or Sump Description)       In Control Weil (Proget, Sec., T. R. M., or Sump Description)         10 control Weil (Proget, Sec., T. R. M., or Sump Description)       In Control Weil (Proget, Sec., T. R. M., or Sump Description)       Weil And Control Weil (Wildcat Methodse)         10 control Weil (Proget, Sec., T. R. M., or Sump Description)       In Control Weil (Wildcat Methodse)       Weil And Control Weil (Weil Control Methodse)         10 control Weil (Woodse)       Control Weil (Weil Methodse)       Methodse)       Control Methodse)         10 control Weil (Weil Methodse)       Control Methodse)       Control Methodse)       M	Do not use this form for proposals to dri	AND REPORTS ON V	<b>WELLS</b> try to a different reservoi	NM-78213
Image:		IN TRIPLICATE	RECEIVED	7. If Unit or CA, Agreement Designation
YATES PETROLEUM CORPORATION       (505) 746.1479       Watt Carlyon ARA Fed #1         Address and Telephone No.       The Section Section 2010.1000.1000.1000.1000.1000.1000.1000	XX Oil Gas Well Other RE-ENTRY		JUN 1 8 1993	· · ·
105 South 4th St., Artesia, NM 88210       In Field and Roi, or Exploringly Ara         990' FSL & 2310' FEL of Section 3-T22S-R24E       In County NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       Eddy County, NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       In County of Finia, Suite         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         Image: Subsequent Report       Drain Repair         Other Commence Operations       New Construction         New Construction       New Construction         New Construction       New Construction         Image: Subsequent Report       Drain Repair         Description of the Information of the Information Information       New Construction         Notice of Intent       Abandonment       New Construction         Set and test anichors and measured admits of all matters ad aces periment on this work.)*       Set and test anichors and measured admits for all matters ad aces periment on this work.)*         Set and test anichors and measured admits for all matters ad aces periment on this work.)*       Set and test anichors and measured admits of all matters ad aces periment on this work.)*         Set and test anichors and measured admits of all matters ad aces periment on this work.)*       Set and test anichors and measured admits in digin periment dates of the Information with work o		(505)	74 <b>6.147D</b>	9. API Well No.
990' FSL & 2310'' FEL of Section 3-T22S-R24E       II. County or Partial, State         Eddy County, NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment         Image: Subsequent Report       Diagnet Report         Final Abandonment Notice       Diagnet Report         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to this work.)*         Set and Lest anthones and measured and true vertical depth for all markers and zones perioden to	105 South 4th St., Artesia, M			10. Field and Pool, or Exploratory Area
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Notice of Intem         Notice of Intem         Notice of Intem         Check of Notice         Check of Notice         Intermed Colspan="2">Change of Plans         Notice of Intem         Previde Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well directional clear we well         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well directional clear well         Set and test anichors and meakers. Dug out dry hole marker and cut off 9-5/8" casing.         Weld on casing head. Drilled out 18' surfaces pelug. Tagged of plug at 1707'. Circulated         hole out of hole.         Tagged plug at 5030'. Drilled plug at 5130'. Tagged 4-1/2"         sub art 6945'. The Wolt, drill collars and tubing and tagged fill at 7150'. Circulated         and drill fill. Cleaned out to 7510'. Ran 169 joints of 7" 23# J-55 casing as         follows: 50 joints of 7" 26# J-55 (352.54') (Total 6946.08') of casing set at 6946'. Slip joint	990' FSL & 2310' FEL of Secti	lon 3-T22S-R24E		
TYPE OF SUBMISSION       TYPE OF ACTION <ul> <li>Notice of Intent</li> <li>Recompletion</li> <li>Plaging Back</li> <li>Non-Routine Fractring</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul> <ul> <li>Provide the proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of tarting any proposed own. If well is disclosulate learning</li> <li>Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of tarting any proposed work. If well is disclosulate learning and trace plag. Tagged plag at 1707'. Circulated hole clean. Drilled out plag from 1707-1737'. Tagged soft plag at 4130'. Circulated soft plag out of hole. Tagged plag at 5030'. Drilled plag at 5130'. Tagged 4-1/2'' stub at 6945'. TIH w/bit, drill collars and tubing and tagged fill at 7150'. Circulate and drill fill. Cleaned out to 7510'. Ran 169 joints of 7'' 26# 3: 3; J-55 casing as follows: 50 joints of 7'' 26# J-55 (2029.31'); 111 joints of 7'' 26# 3: J-55 (4564.23') and 8 joints of 7'' 26# J-55 (352.54') (Total 6946.08') of casing set at 6945'. Slip joint set at 6947'. Cemented with 500 gallons WM I and 500 gallons Surebond, 200 sacks Class. 6: S/sack CSE. Colsous J''. Drilled 5: 1/2' of cement and metal shavings. Bit torqued up. TOOH. TIH w/impression block. TIH w/bit, drill collars and tubing. Drilled out 7810</li></ul>		S) TO INDICATE NAT		
Image: Subsequent Report       Image: Recompletion       Image: Recomple			······	
Image: Subsequent Report       Image: Project Project of Casing Repair       Image: Casing Repair       Image: Conversion to Injection         Image: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of surface and one pertinent details, and give pertinent dates, including estimated date of surface and completion Resonand leg (error). Casing         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of surface and come perimete to this work.)         Set and test anichors and measured and rue verical depths for all markers and come perimete to this work.)         Weld on casing head. Drilled out 18' surface plug. Tagged soft plug at 1707'. Circulated hole clean. Drilled out plug from 1707-1737'. Tagged soft plug at 4130'. Circulated soft plug out of hole. Tagged plug at 5030'. Drilled plug at 5130'. Tagged 4-1/2"         stub at 6945'. TIH w/bit, drill collars and tubing and tagged fill at 7150'. Circulate and drill fill. Cleaned out to 7510'. Ran 169 joints of 7" 26# 3 J-55 (4564.23') and 8 joints of 7" 26# J-55 (2029.31'); 111 joints of 7" 23# J-55 (4564.23') and 8 joints of 7" 26# J-55 (352.54') (Total 6946.08') of casing set at 6946'. Slip joint set at 6947'. Cemented with 500 gallons WM I and 500 gallons Surebond, 200 sacks         Class "H", 5#/sack CSE, .65/sack CF-14 and 1/4#/sack celloseal (yield 1.31, weight 15.1).         Displaced with 266 barrels fresh water. WOC. Made cut of fon 7" casing. Tested casing. TH w/bit, drill collars and tubing to 6947'. Drilled 5-1/2' of cement and metal shavings. Bit torqued up. TOOH. TIH w/impression block. TIH w/bit, drill collars and tubing. Drilled to 7813'. Reverse hole	Notice of Intent			
Final Abandonment Notice       Altering Casing       Dipose Water         With Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and maximum and targed points of range of the starting and proposed work. If well is directionally drilled, used to casing head. Drilled out 18' surface plug. Tagged plug at 1707'. Circulated hole clean. Drilled out plug from 1707-1737'. Tagged soft plüg at 4130'. Circulated soft plug out of hole. Tagged plug at 5030'. Drilled plug at 5130'. Tagged 4-1/2"         stub at 6945'. THH w/bit, drill collars and tubing and tagged fill at 7150'. Circulate and drill fill. Cleaned out to 7510'. Ran 169 joints of 7" 26# & 23# J-55 casing as follows: 50 joints of 7" 26# J-55 (2029.31'); 111 joints of 7" 23# J-55 (4564.23') and 8 joints of 7" 26# J-55 (352.54') (Total 6946.08') of casing set at 6946'. Slip joint set at 6947'. Cemented with 500 gallons WMN 1 and 500 gallons Surebond, 200 sacks         Class "H", 5#, Sack CSE, 65/sack CF-14 and 1/4#/sack celloseal (yield 1.31, weight 15.1). Displaced with 266 barrels fresh water. WOC. Made cut of on 7" casing. Tested casing. THH w/bit, drill collars and tubing and tagged cement at 6658'. Drilled out 289' of cement. Circulated casing clean. ToH w/tubing, drill collars and bit. THH w/bit, drill collars and tubing to 6947'. Drilled 5-1/2' of cement. Dropped down with bit to 7813'. Reverse hole clean. Tested casing. THH w/shoe with wire inserts, wash pipe drill collars and tubing to 7813'. Drilled to 7840'. Did not catch bit cones. CONTINUED         The wear of recercises are and overett       Tate_Production Clerk       Date_May 20, 1993	Subsequent Report		Back	Non-Routine Fracturing
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give substrate locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set and test anchors and markers. Dug out dry hole marker and cut off 9-5/8" casing. Weld on casing head. Drilled out 18' surface plug. Tagged plug at 1707'. Circulated hole clean. Drilled out plug from 1707-1737'. Tagged soft plug at 4130'. Circulated soft plug out of hole. Tagged plug at 5030'. Drilled plug at 5130'. Tagged 4-1/2" stub at 6945'. TIH w/bit, drill collars and tubing and tagged fill at 7150'. Circulate and drill fill. Cleaned out to 7510'. Ran 169 joints of 7" 26# & 23# J-55 casing as follows: 50 joints of 7" 26# J-55 (2029.31'); 111 joints of 7" 23# J-55 (4564.23') and 8 joints of 7" 26# J-55 (352.54') (Total 6946.08') of casing set at 6946'. Slip joint set at 6947'. Cemented with 500 gallons WMM 1 and 500 gallons Surebond, 200 sacks Class "H", 5#/sack CSE, .65/sack CF-14 and 1/4#/sack celloseal (yield 1.31, weight 15.1). Displaced with 266 barrels fresh water. WOC. Made cut off on 7" casing. Tested casing. TIH w/bit, drill collars and tubing and tagged cement at 6658'. Drilled out 289' of cement. Circulated casing clean. TOH w/tubing, drill collars and bit. TIH w/bit, drill collars and tubing to 6947'. Drilled 5-1/2' of cement and metal shavings. Bit torqued up. TOOH. TIH w/impression block. TIH w/bit, drill collars and tubing. Drilled out 10' of cement and metal shavings and fell out of cement. Dropped down with bit to 7813'. Reverse hole clean. Tested casing. TIH w/shoe with wire inserts, wash pipe drill collar and tubing to 7813'. Drilled to 7840'. Did not catch bit cones. CONTINUED . Ihereby centrythat the foregoing is me and ofrect Signed	Final Abandonment Notice	Altering	Casing ommence Operations	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
A Cam	give subsurface locations and measured and true vertice Set and test anchors and mark Weld on casing head. Drilled hole clean. Drilled out plug soft plug out of hole. Tagge stub at 6945'. TIH w/bit, dr and drill fill. Cleaned out follows: 50 joints of 7" 26# 8 joints of 7" 26# J-55 (352. set at 6947'. Cemented with Class "H", 5#/sack CSE, .65/s Displaced with 266 barrels fr TIH w/bit, drill collars and cement. Circulated casing cl drill collars and tubing to 6 torqued up. TOOH. TIH w/imp out 10' of cement and metal s 7813'. Reverse hole clean. drill collar and tubing to 78 4. I hereby certif that the foregoing is true and correct Signed	al depths for all markers and zones ers. Dug out dry out 18' surface from 1707-1737'. d plug at 5030'. ill collars and t to 7510'. Ran 16 J-55 (2029.31'); 54') (Total 6946. 500 gallons WMW 1 ack CF-14 and 1/4 esh water. WOC. tubing and tagged ean. TOH w/tubin 947'. Drilled 5- ression block. T havings and fell Tested casing. T 13'. Drilled to	s pertinent to this work.)* hole marker and cr plug. Tagged plug Tagged soft plüg Drilled plug at 5 ubing and tagged f 9 joints of 7" 26# 111 joints of 7" 26# 111 joints of 7" 26# 111 joints of 7" 26# (%) of casing set and 500 gallons St #/sack celloseal (%) Made cut off on 7' cement at 6658'. g, drill collars and 1/2' of cement and IH w/bit, drill colout out of cement. Dro IH w/shoe with wire 7840'. Did not cat	ut off 9-5/8" casing. at 1707'. Circulated at 4130'. Circulated 130'. Tagged 4-1/2" ill at 7150'. Circulate & 23# J-55 casing as 23# J-55 (4564.23') and at 6946'. Slip joint urebond, 200 sacks yield 1.31, weight 15.1). " casing. Tested casing. Drilled out 289' of ad bit. TIH w/bit, metal shavings. Bit llars and tubing. Drilled opped down with bit to e inserts, wash pipe tch bit cones. CONTINUED 
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements			6 1993	

Insti			