

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-78213
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 2310' FEL of Section 3-T22S-R24E	8. Well Name and No. Walt Canyon AMA Fed #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Liner, perfs & treat</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 3-1/2" liner as follows: Type V double valved float shoe, 1 joint 3-1/2" 9.2 ppg J-55 liner, Type I single valve float collar, 56 joints of 3-1/2" 9.2 ppg J-55 liner, Brown Hyflow III liner hanger. Cemented with 200 sacks Class "H", 8#/sack CSE, .6% CF-14, .35% Thriftylite and 1/4#/sack celloseal.

TIH w/bit, drill collars and tubing. Tagged cement at 6880'. Drilled 2' of soft cement to top of liner at 6882'. TOOH. TIH w/bit, drill collars and tubing. Dropped down inside liner to 7062'. Closed BOP and tested casing to 1500 psi for 20 minutes. TOH. TIH w/bit and tubing. Tagged top of cement at 8520'. Displaced hole with 2% KCL water. TOOH w/tubing and bit. Ran logs. Top of liner at 6803'. Top of cement at 6880'. TIH w/Enerjet guns and perforated 7995-8008' w/28 .42" holes (Canyon). TOOH. TIH with tubing. Spot 2 bbls 20% NEFE acid at 8006'. TOOH w/tubing. TIH w/packer and tubing. Set packer at 6874'. Acidized perforations 7995-8008' w/1500 gallons 20% NEFE acid and ball sealers. Unset packer. TOOH w/tubing. Turned over to production to run sub-pump.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen Title Production Clerk Date June 25, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

