

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-78213

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Walt Canyon AMA Fed. #1

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

9. API Well No.

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

10. Field and Pool, or Exploratory Area

Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2310' FEL of Section 3-T22S-R24E

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Perfs & acid
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pumped 2000 gallons Tempblock into perforations 7942-7946'. Unset packer at 7788'. TOOH w/tubing and packer. TIH w/bit, drill collars and tubing to float at 7958'. Drilled out float at 7958'. Drilled out cement to 7992' and fell out of cement. Dropped down to 8261'. TOOH w/tubing, drill collars and bit. TIH w/tubing to 8250'. Spotted 50 sacks "H" Neat. Pulled up inside casing and waited 5 hours. Tagged plug at 8101'. Spotted 20 sacks "H" Neat at 8101'. Pulled up and reversed hole at 8050'. Pulled up inside casing and waited 5 hours. Tagged plug at 8050'. TOOH w/tubing. TIH w/packer and tubing. Set packer at 7955'. Loaded annulus with 2% KCL water. Unset packer. TOOH with tubing and packer. Laid down tubing. Turned well over to production to run sub-pump.

Moved in and rigged up pulling unit. Nippled down wellhead. Installed BOP. TOOH with tubing and sub-pump. TIH w/1600' of 2-3/8" tubing and 6450' of 2-7/8" tubing. Tagged cement plug at 8049.8'. Pulled up 2'. Attempted to circulate - would not circulate. Pumped 70 sacks Class "H", 8% CSE and 15#/sack gilsonite and spotted plug at 8048'. TOOH. TIH w/tubing. Tagged plug at 8043' - 7' of fill. Pumped 25 sacks Class "H", .2% CF-14 followed by 25 sacks Class "H", 10#/sack gilsonite and 1/4#/sack cellsoeal. Spot plug at 8043'. TOOH w/tubing. TIH w/bit, drill collars and tubing. Tagged plug at 7840'. Drilled on plug at 7840'. At 8129' made connection. CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date June 25, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

J. Lora
- 7 1993