• · · · · · · •					
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DISTRIBUTION	N	EW MEXICO OIL	CONSERVATION COMM	ALCCION	
SANTA FE		REQUES	T FOR ALLOWABLE	NISSION	Form C-104 Supersedes Old C-104 and C
FILE	<u> </u>	WE GOES	AND		Effective 1-1-65
U.S.G.S.	AUTHORI	ZATION TO TE	RANSPORT OIL AND	NATUDAL	CAS
LAND OFFICE		2	CAITOI OICT OIL AIND	NATUKAL	
TRANSPORTER OIL	-				RECEIVED
GAS					
OPERATOR 2	•				MAR 2 2 1965
PRORATION OFFICE					MILILY E E 1900
Operator				······································	O. C. C.
Kerr-McGee Oil Inc	lustries, Inc.				ARTESIA, OFFICE
Box 1347, Odessa, Reason(s) for filing (Check proj	Texas				
New Well	·		Other (Please	e explain)	
Recompletion	Change in Tro				
Change in Ownership	Oil	Dry C			
change in Ownership	Casinghead G	as Cond	ensate		
If change of ownership give n	ame				
and address of previous owne	г				
DESCRIPTION OF MEET Y	AND LEACE				
DESCRIPTION OF WELL Lease Name	AND LEASE	Well No Dool N	ame, including Formation		
Martha Creek √		1			Kind of Lease
Location Location		l Indi	<u>an Basin (Morrow</u>)	State, Federal or Fee Federal
••	1.65.0	0			
Unit Letter;_	1650 Feet From Th	_{le} South Li	ne and 1650	Feet From	m The Bast
Line of Section 30	~				
Line of Section 30	, Township 21 S	Range	24 E , NMPM	. E	ddy County
Well shut in - no Name of Authorized Transporter	transporter of Casinghead Gas	or Dry Gas			roved copy of this form is to be sent) roved copy of this form is to be sent)
Well shut in - no	transporter	_			in the copy of the form to be sently
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connecte	d? W	hen
give location of tanks.	None Set		No	į	Don't know
f this production is commingle	ed with that from any of	her lease or pool	give commingling order	numbor	SOIL C KILOW
COMPLETION DATA			gree comminging order		·
Designate Type of Comp	oletion (X)	ell Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v
		, X	X	1	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.
1-6-65	3-1-65		9572'		9471
Pool	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth
Indian Basin	Morrow		9152'		9095
Perforations					Depth Casing Shoe
9152-62', 9224-38',	9318-34*, 9352-6	50 ', 9396-94	06 & 9418 - 26 '		9522' RKB
	TUBIN	4G, CASING, AND	CEMENTING RECORD)	
HOLE SIZE		UBING SIZE	DEPTH SE	т	SACKS CEMENT
171211	13 3/8" 01		198' RKB		250
12%	9 5/8" 01)	2002 RKB		1575
8 3/4"	7" 01		9522' RKB		400
· · · · · · · · · · · · · · · · · · ·	2_3/8º Üī		9095' RKB		
EST DATA AND REQUES	T FOR ALLOWABLE		fter recovery of total volum	e of load oil	and must be equal to or exceed top allow
IL WELL	15/1-	able for this de	pin or be for full 24 hours)		
Oate First New Oil Run To Tanks	Date of Test		Producing Method (Flow,	pump, gas li	ift, etc.)
ength of Test	Tub to a Du				
ength of Test	Tubing Pressure		Casing Pressure		Choke Size
ctual Prod. Dusting Tree!	041 721	······································			
actual Prod. During Test	Oil-Bbls.		Water-Bbls.	·	Gas-MCF
AC MEN T					
AS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
5171	1 hour		3.5		50.6
esting Method (pitot, back pr.) Back Pr.	Tubing Pressure		Casing Pressure		Choke Size
DUCK II.	2398 psig		packer		20/64"

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. P. Ba	he	·	g
L. R. Boyce	(Signature)		
·	Ingineer		_
	(Title)		
March	17, 1965		

OIL CONSERVATION COMMISSION

APR 2 9/1965 TITLE _ OK AND BAS INTERESTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MAR 2 2 1965

Kerr-McGee Oil Industries, Inc. Martha Creek No. 1

Unit J, 1650' FSL & 1650' FEL Section 30-T21S-R24E
Eddy County, New Mexico

O. C. C. Artesia, office

Depth	Degrees	Depth	Doomoon
200'	 10	6062 '	Degrees 1-3/4°
650 '	3/40	6246 '	1-3/4
1050'	3/40	6464 '	1-1/20
1630'	1	671 7	1-3/40
1995'	ī°	6984 •	1-3/4
2390'	3/40	7230 '	2-3/40
29201	1-1/4	7453 '	30
3404	1-3/40	7880 '	3° 3° 2-1/4°
3660 '	1-3/40	7996 '	
3900'	1-1/20	8117'	1-1/20
4160'	10	8224•	^
4360'	1-1/4	83251	Z - 1/4
4571 •	10	8416 '	2-3/4
4750 '	1-3/4	8728	2-1/40
4979	2-3:/4 ⁰	9035	3/40
5036	2 2 2		1 0
5135 '	2-1/20	9215'	1
5227 '	2-3/40	9436'	3/4
5319	2-1/20	9572	1
5446	2-1/2		
55401	2-1/20		
56521	3°		
5819'	2-1/20		

EXECUTED this 17th day of March, 1965.

L. R. Boyce

STATE OF OKLAHOMA) SS

before me the undersigned authority, on this day personally appeared L. R. BOYCE known to me to be the person whose name is subscribed to this instrument, who being by me duly sworn on oath, states that to the best of his knowledge the facts stated above are true and correct.

Subscribed and sworn to before me on this the 17th day of March, 1965.

My Commission expires: 10-6-65

Beverly Holland, Notary Public in and for Oklahoma County, Oklahoma.

		A HORA SOLICIA CANADA PORTO PARTE DE PA
		e i delichen if misc filbs une dell'out door a
		at reserve and her took have no security and
		or ecolor— Treat—Ed Alba Harbella credit
		COMPANY ARREST PROPERTY.
		an a Proposition of the Englander Conference
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