From 200-5. (Growedty 9-31) UNITED STATES DEPARTMENT OF THE INTERNITY Program. Description and the state state of the					Form approved.
SUNDRY NOTICES AND REPORTS ON WELLS (D) as a use that for a superior that and a superior in the superior i	(November 1983)	DEPARTMEN	T OF THE INTER	(HRD serse alde)	Budget Bureau No. 1004-0135 Expires August 31, 1985 5, LEASE DESIGNATION AND SERIAL NO.
Image:	(Do not use t	INDRY NOTICES	AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Kert-McGee Corporation U Martha Greek Gas Can S J.S. Onshore Region, Box 25861, Oklahoma City, "GRA Order In the set of the s	1. OIL GAS WELL WEL	L X OTHER		NOV 1 3 '87	X
U.S. Onshore Region, Box 25861, Oklahoma City, "OK, OB45 1 ** Decime or via (Broot Location dealy and is accordance with any State requirements' at entre the same transmission of the same same same same same same same sam	Kerr-McGee	Corporation		С. р	
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11. FRANCE NO. 13. ELEVATIONS (BAD VERSUE TO F. O. 46.) 12. CONST OF PLANES 14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of INTERTION TO: THE WATER SERVOR PLANES SERVOR PLANES SECTOR OF SERVOR PLANES SECTOR SERVOR PLANES SECTOR PLANES	See also space 17 At surface	below.)			(Upper Penn Indian Basin Morrow)
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Interview THALT HULTTHE COMPLETE HULTTE HULTTE <td></td> <td></td> <td>-</td> <td></td> <td></td>			-		
<pre>* Tisolate tubing leak in long string with permanent tubing plug. * Isolate tubing leak in long string with permanent tubing plug. 10-21-87 SITP 1700 psig (lower zone), SITP 220 psig (upper zone), SICP 1700 psig (7" csg SICP 60 psig (9-5/8" csg.). Bled 9-5/8" csg to 0 psig. TIH with CCL and 1.800 0.D. gauge ring. Baker Model K packer at 7269' WIM. Taken locater sub at 9095 WIM. Bottom 5' of prod. tube at 9102' WIM. TOH. Open 7" casing to atmosphere. Bled t 0 psig in 1/2 hr. 2-3/8" long string followed suite. Install 24 hour chart recorder on upper and lower zone. Witnessed by John Robinson, N.M. Energy & Minerals Dept. 10-22-87 Check press. SITP on lower zone and 7" casing was 0 psig. SITP on upper zone was 220 psig. Mike Williams, N.M. Energy & Minerals Dept., witnessed final pressure. Closed all tree valves, chained and locked tree. ACCEPTED FOR RECORD Cc: State of New Mexico Oil Conservation Commission P. 0. Drawer DD Artesia, NM 88210 is 1 hereby certury that the foregoing is true and correct storner. G. Bunas TITLE Analyst II DATE Conditions of paperoval, IF ANT: Date Date Date Conditions of paperoval, IF ANT: Nove Date Conditions of the page of the and correct Conditions of paperoval, IF ANT: Nove Date Conditions of p</pre>	FRACTURE TREAT Shoot or acidiz Repair well	MULT ABAN	IPLE COMPLETE	(Other)	ALTERING CASING ABANDONMENT [®] * s of multiple completion on Well
 * Isolate tubing leak in long string with permanent tubing plug. 10-21-87 SITP 1700 psig (lower zone), SITP 220 psig (upper zone), SICP 1700 psig (7" csg SICP 60 psig (9-5/8" csg.). Bled 9-5/8" csg to 0 psig. TIH with CCL and 1.800 0.0. gauge ring. Baker Model K packer at 7269' WIM. Baker locater sub at 9095 WIM. Bottom 5' of prod. tube at 9102' WIM. TOH. THA and set Baker Model "N" wireline bridge plug at 9101' WIM. TOH. Open 7" casing to atmosphere. Bled t 0 psig in 1/2 hr. 2-3/8" long string followed suite. Install 24 hour chart recorder on upper and lower zone. Witnessed by John Robinson, N.M. Energy & Minerals Dept. 10-22-87 Check press. SITP on lower zone and 7" casing was 0 psig. SITP on upper zone was 220 psig. Mike Williams, N.M. Energy & Minerals Dept., witnessed final pressure. Closed all tree valves, chained and locked tree. ACCEPTED FOR RECORD NOV 12 1987 SITE ACCEPTED FOR RECORD Artesia, NM 88210 CARLSBAD, NEW MEXICO TO THE ANALY OF THE ANALY II DATE CONDITIONS OF APPROVAL, IF ANY: 	proposed work	. If well is directionally	ons (Clearly state all pertine drilled, give subsurface loc	nt details, and give pertinent dates ations and measured and true vertic	, including estimated date of starting any cal depths for all markers and zones perti-
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was 220 psig. Mike Williams, N.M. Energy & Minerals Dept., witnessed final pressure. Closed all tree values, chained and locked tree. ACCEPTED FOR RECORD Cc: State of New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, NM 88210 18. I hereby certify that the foregoing is true and correct SIGNED	10-21-87	SICP 60 psig 0.D. gauge rin WLM. Bottom wireline bridg 0 psig in 1/2 recorder on up	(9-5/8" csg.). B ng. Baker Model 1 5' of prod. tube ge plug at 9101' hr. 2-3/8" long oper and lower zo	led 9-5/8" csg to 0 pa K packer at 7269' WLM at 9102' WLM. TOH. 5 WLM. TOH. Open 7" ca string followed suite.	sig. TIH with CCL and 1.800" Baker locater sub at 9095' TIH and set Baker Model "N" asing to atmosphere. Bled to Install 24 hour chart
cc: State of New Mexico NOV 12 1987 Oil Conservation Commission SJS P. O. Drawer DD SJS Artesia, NM 88210 CARLSBAD, NEW MEXICO 18. I bereby certify that the foregoing is true and correct Gom S SIGNED Sum S (This space for Federal or State office use) Approved BY APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: TITLE	10-22-87	was 220 psig.	Mike Williams,	N.M. Energy & Minerals	s Dept., witnessed final
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