

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

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GEOLOGICAL SURVEY JUN 4 - 1964

O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

30 far as can be determined from an available records.
Signed Harold Kury
Date May 23, 1964 Title Owner

Commenced drilling March 12., 1964 Finished drilling April 20., 1964

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

No. 1, from 110 to 111 No. 3, from Sulphur water to 1360
 No. 2, from 172 to 173 No. 4, from 1380 to 1390

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28#			345					
7 1/2				333					
7 1/4				333					
7 1/8				333					
7 1/16				333					
7 1/32				333					
7 1/64				333					
7 1/128				333					
7 1/256				333					
7 1/512				333					
7 1/1024				333					
7 1/2048				333					
7 1/4096				333					
7 1/8192				333					
7 1/16384				333					
7 1/32768				333					
7 1/65536				333					
7 1/131072				333					
7 1/262144				333					
7 1/524288				333					
7 1/1048576				333					
7 1/2097152				333					
7 1/4194304				333					
7 1/8388608				333					
7 1/16777216				333					
7 1/33554432				333					
7 1/67108864				333					
7 1/134217728				333					
7 1/268435456				333					
7 1/536870912				333					
7 1/1073741824				333					
7 1/2147483648				333					
7 1/4294967296				333					
7 1/8589934592				333					
7 1/17179869184				333					
7 1/34359738368				333					
7 1/68719476736				333					
7 1/137438953472				333					
7 1/274877906944				333					
7 1/549755813888				333					
7 1/1099511627776				333					
7 1/2199023255552				333					
7 1/4398046511104				333					
7 1/8796093022208				333					
7 1/17592186044416				333					
7 1/35184372088832				333					
7 1/70368744177664				333					
7 1/140737488355328				333					
7 1/281474976710656				333					
7 1/562949953421312				333					
7 1/1125899906842624				333					
7 1/2251799813685248				333					
7 1/4503599627370496				333					

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	345	75	Plug		
5"	1576	100	Plug		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

[illegible]

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to 1577 feet, and from _____ feet to _____ feet

Put to producing Well pumped asphalt, 19

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

_____ **B. A. Vandagriff** _____, Driller
 _____, Driller

_____ **John Eskue** _____, Driller
 _____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	25		Caliche and Gyp
25	45		Sand & Caliche
45	325		Anhy - Red beds
325	1290		Salt
1290	1385		Anhy - Lime
1385	1402		Sand
1402	1484		Dolomite & Sand
1484	1507		Sandy shale & Dolomite Oil odor 1526-35'
1507	1546		Gray lime & Shale
1546	1558		Gray sand
1558	1568		Sandy lime - Dolomite
1568	1577		Dolomite
	1577		T. D.

