

BLM
CForm 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals **RECEIVED**

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-070522-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

INDIAN BASIN C 1

9. API Well No.

30-015-10332

10. Field and Pool, or exploratory Area

INDIAN BASIN/UPPER PEN

11. County or Parish, State

EDDY COUNTY NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/882-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "F", 1850' FNL & 1850' FWL
SEC. 26, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other POLYMER SQUEEZE
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☒
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-16-94: MIRU PU. ND TRE. NU & TEST BOP. POOH W/TBG & PKR. PERF SQZ HOLE @ 7444-46' W/4 JSPF. SET RTTS PKR @ 7433'. PUMP MARASEAL POLYMER AS FOLLOWS: 240 BBL FRESH H2O PAD, 103 BBL 50,000 PPM MARASEAL X-LINK GEL & 13 BBL FRESH WTR FLUSH. LET SET OVERNIGHT. POOH W/TBG & PKR. RH W/2 7/8" PROD TBG. LOAD BACKSIDE W/CHEMICALLY INHIBITED 2% KCL. TESTED PKR TO 1000 PSI. ND BOP. NU TREE. RDMO. WAIT ON POLYMER SET 7 DAYS. RU SWAB UNIT. SWABBED & FLOWED WELL TO FRAC TANK.
TEST PRIOR TO WORK, SI HIGH WATER PRODUCTION.
TEST AFTER WORK, 0 BO, 695 MCF, 132 BW DAILY

J. Lora

AUG 10 10 51 AM '94
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Thomas M. Price

Title

ADV. ENGIN. TECH.

Date

8-4-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side