

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
311 S. 1st St. at
Artesia, NM 87102

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2834

Lease Designation and Serial No.

NM-070522-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
INDIAN BASIN "C" #1

9. API Well No.

30-015-10332

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN GAS
POOL

11. County or Parish, State

EDDY NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "F", 1650' FNL & 1650' FWL

SECTION 26, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

ACCEPTED FOR RECORD

APR 21 1998

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other ADD PERFS & ACIDIZE

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY added pay in the Upper Penn and acidized this well as follows:

MIRU. Unseated pump. POOH w/rods & pump. NU BOP. PU 1 jt. tbg. & tagged TD @ 7740'. POOH w/2-7/8" tubing. RIH w/killstring. POOH w/killstring. RIH w/Halliburton clean out tool to 7795'. Tested tbg. to 1200 psi. Fished standing valve. Cleaned out fill from 7798' to 7805'. POOH w/clean out tool. RU Wedge. RIH w/4" port plug guns loaded w/23 gm tungsten lined charges at 4 JSPF w/120 degree phasing. Perfed 7728'-7696' (128 holes), 7686'-7656' (120 holes), and 7650'-7554' (384 holes). RD wedge. RIH w/PPI tool to 7730'. Tested lines. Dropped FCV and tested valve. Set tested packer to 3800 psi. Blew hole in tubing. Laid down bad joint. Rigged up tubing testers & tested tubing in hole to 8000 psi. Set packer @ 7285'. Rigged down testers. Released packer at 7285' and finished in hole to 7730'. Dropped FCV & tested valve. Spotted acid to PPI packer. PUH and set packer @ 7728'. PUH treating perfs in 2' increments with 100 gpf of 15% Fercheck acid. PUH and set packer @ 7285'. Fished FCV and standing valve. Loaded annulus and tested packer to 500 psi. RD acid company & RU swab unit. Swabbed well. Released packer @ 7285'. POOH w/PPI packer. Ran production string (2-7/8" tbg.) and set TAC. ND BOP and NU wellhead. Ran pump and rods. Loaded tubing & tested pump action. Hung well on.

14. I hereby certify that the foregoing is true and correct

Signed

Ginny Larke

Title Engineer Technician

Date 4/14/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side