

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TF
(Other instruct
verse side)ICATE*
on 18-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 05608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Indian Basin Unit

8. FARM OR LEASE NAME

North Indian Basin Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11 - 21S - 23E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Marathon Oil Company	
3. ADDRESS OF OPERATOR Box 220 Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' from North and 1650' from East Line	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3785' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged back from 9565'. Plug #1 from 9565 - 9000' with 140 sacks Trinity reg. cement. Plug # 2 from 8070 - 7649' with 50 sacks Trinity reg. cement. Work by Halliburton. Top of cement at 7649' (PBTD). 7" shoe at 8006.66'. Perforated 7" casing from 7552 - 7563' through 2-3/8" tubing with 2 jet shots per ft. Reperforated from 7552 - 7563' w/ 2 jet shots per ft. Spotted 200 gal. clean up acid in above perforations. Work commenced June 19, 1964 and completed June 27, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED

Albert H. ...

TITLE

Ass't Supt.

DATE

July 8, 1964

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1964

(Orig. Sigd) RONNIE E. SHOOK

RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side