NORTH INDIAN BASIN UNIT WELL # 2

- CORE # 1 -- 7485 7505'. Recovered 19' black shale.
- CORE # 2 7505 7548'. Recovered 41' (19' hd. shale lime, 15' dense lt. tan lime, 1' dk. hd. shale, 2' dense dolo. and 4' very porous vuggy lime.
- CORE # 3 7548 7566'. Recovered 17' dolo, good poro., large vuggs w/ pin point fluor.
- CORE # 4 9490 9499'. Recovered 5' shale, 2' congl., 2' sandy lime.
- CORE # 5 9501 9545'. Recovered 39' Lime, sand and shale.
- DST # 1 7513-7548'. Tool open 15 min., gas to surface in 6 min. Took 30 min ISIP. Open tool (Cisco for 2 hr. flow test. Strong blow of gas immed, increasing to max. rate of 1.1 MACF/ day in 45 min. thru 1" chk w/ FTP 30 psi. Rate dec. to 0.55 MMCF/day end of test.
- DST # 2 7536 7568'. Tool open 3½ hr. flow test w/ strong blow of air immed. GTS in 3 min., (Cisco mud to surf. in 10 min. Cleaned to pit 1½ hrs, 1" chk, FTP 350#. Took 1½ hr. prod. Canyon) test, flowing rate of 1495 MCF/day and 600 BWPD, 20/64" chk, FTP 1325#.
- DST # 3 9268 9320'. No water blanket 5/8" x 1" chk. Tool opened 5 min. w/ strong blow of air immed. Took 30 min ISIP and opened tool for 1 hr. flow test. Fair blow of air immed, increasing to strong blow in 5 min., decreasing to fair blow at end of test. Recovered 3 bbl. mud cut salt water and 15.6 bbl. salt water.
- DST # 4 9455'. Good blow of air for 3 min., pkrs. failed.
- DST # 5 -- 9413-9464'. 5/8" x l" chks. Tool open 5 min. w/ fair blow immed, Closed f/ 30 (Bend B) min. ISIP. 40 min., fair blow, decreasing to very weak blow after 40 min. tool open l hr, took 1 hr. FSIP. Rec 420! sli. GCDM, 1650' salt wtr. (84,000 chloride's).
- DST # 6 -- Opened tool, pkrs. failed.
- DST # 7 -- 9500-9545' -- Did not have pkrs. seated. Held for 3 min. w/ fair blow immed. (Bend C)
- DST # 8 9495-9571: 5/8" x 1" chk. Tool open 5 min. w/ very weak blow, took 30 min ISIP. (Bend C) Tool open 45 min. w/ weak blow air diminishing to no blow after 35 min. Took 45 min FSIP. Rec. 90' rat hole mud.

RECEIVED

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D. C. C. ARTESIA, OFFICE

