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O.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PROGATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form 11-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the Plant.)

Marathon Oil Company

Box 220 Hobbs, New Mexico

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of:
Transportation ☐ Oil ☐ Dry Gas ☐
Change in ownership ☐ Compressed Gas ☐ Gas Residue ☐

If change of ownership give name
and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|-------------------------|-------------|--------------------------------|--|
| Well Name | Well No. | Well Name, including Formation | Kind of Lease |
| North Indian Basin Unit | 2 | Indian Basin - Upper Penn Gas | State, Federal or Fee Fed |
| Location | Plat Letter | 1650 | Feet From The north Line and 1650 Feet From The east |
| 11 | 21S | 23E | Eddy County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Applicant (Print or Type) | Address (Give address to which approved copy of this form is to be sent) |
| Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System | Box 1324 Artesia, New Mexico |
| Name of Transporter (Print or Type) | Address (Give address to which approved copy of this form is to be sent) |
| Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System | Box 1324 Artesia, New Mexico |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| G 23 21S 23E | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|---------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plat Book | Same Restv. | Diff. Restv. |
| | | X | X | | | | | |
| Date Spudded | Date Comm. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| 4-13-64 | 7-16-64 | 9545' | 7649' | | | | | |
| Pool | Name of Core Being Formed | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Indian Basin | Upper Penn Gas | 7552' | 7498' | | | | | |
| Perforations | Depth Casing / Choke | | | | | | | |
| 7552 - 7563' - 22 shots | 8006' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 17-1/2" | 13-3/8" | 236' | 300 | | | | | |
| 12-1/4" | 9-5/8" | 2379' | 1125 | | | | | |
| 8-3/4" | 7" | 8006' | 900 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

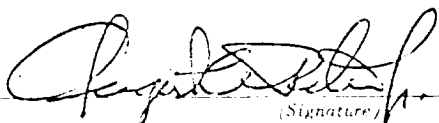
| | | |
|---------------------------------|-----------------|-------------------------------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, etc.) |
| | | RECEIVED |
| Length of Test | Tubing Pressure | Casing Pressure |
| | | DEC 22 1965 |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. |
| | | Gas-MCF |
| | | O. C. C. |
| | | ARTESIA, OFFICE |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| AGFP 6076 | 2.5 hrs | - | - |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| back pr. | 1450 | packer | 26/64" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Supt.
(Title)

Dec. 20, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED 3047 1965
BY M. C. Armstrong
TITLE INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.