

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. ~~2057~~ (SE) 22 25 DATE 1/26/66

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection 1/26/66 Date of First Allowable or Allowable Change 1/26/66
Purchaser Marathon Pool Indian Basin-Upper Penn
Operator Marathon Oil Co., Lease North Indian Basin Unit
Well No. 2 Unit Letter G Sec. 11 Twp. 21 Rnge. 23
Dedicated Acreage 640 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

M. L. Armstrong
SUPERVISOR, DISTRICT 22

New Connection

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY	<u>1935</u>	<u>20575</u>	JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE ~~2057~~ 20575

PREVIOUS DEC. MONTH NET ALLOW. -0- REVISED DEC. MONTH NET ALLOW. No change

PREVIOUS JAN. MONTH CURRENT ALLOW. -0- REVISED JAN. MONTH CURRENT ALLOW. 20575

EFFECTIVE IN THE FEB. MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

REF ID: A74542

100-443888-100

Date of Contract	Manufacturer	Operator	Well No.	Dedicated	Acrylic	Delivery	A x D Factor
1/1/68
2/1/68
3/1/68
4/1/68
5/1/68
6/1/68
7/1/68
8/1/68
9/1/68
10/1/68
11/1/68
12/1/68
1/1/69
2/1/69
3/1/69
4/1/69
5/1/69
6/1/69
7/1/69
8/1/69
9/1/69
10/1/69
11/1/69
12/1/69
1/1/70
2/1/70
3/1/70
4/1/70
5/1/70
6/1/70
7/1/70
8/1/70
9/1/70
10/1/70
11/1/70
12/1/70
1/1/71
2/1/71
3/1/71
4/1/71
5/1/71
6/1/71
7/1/71
8/1/71
9/1/71
10/1/71
11/1/71
12/1/71
1/1/72
2/1/72
3/1/72
4/1/72
5/1/72
6/1/72
7/1/72
8/1/72
9/1/72
10/1/72
11/1/72
12/1/72
1/1/73
2/1/73
3/1/73
4/1/73
5/1/73
6/1/73				

3. 5. 1971. MA. 1000-1100 HOURS TO NOVEMBER 1971

MONTH	% OF NO.	ALLOWABLE DISTURBANCE	ACTUAL	ALLOWABLE DISTURBANCE
JANUARY	100%	100%	100%	100%
FEBRUARY				
MARCH				
APRIL				
MAY				
JUNE				

REMARKS: _____

The following described well known prior art and how business unrolled at

Well No. _____
Unit _____
Operator _____
Purchaser _____
Date _____

REF ID: A67404 14