

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other Instructions  
Reverse Side)

PLICATS\*

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 05603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	North Indian Basin Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
P.O. BOX 2409 HOBBS, NEW MEXICO 88240	North Indian Basin Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO.
1650' FNL and 1650' FEL of Sec. 11-T2]S-R23E	2
11. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT
Current	Indian Basin Upper Penn G.
15. ELEVATIONS (Show whether DS, RT, GR, etc.)	11. SEC., T., R., OR BLK. AND SURVEY OR AREA
GL 3785' ; KDB 3797'	Sec. 11-T2]S-R23E
	12. COUNTY OR PARISH 13. STATE
	Eddy New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Well Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS: TEMPORARILY ABANDONED

1. Is the well capable of production in paying quantities? No
2. Date TA\* commenced: Feb. 8, 1968.
3. Reason for shut-in: Completion interval watered out.
4. Average production rate when TA\*: None (Dead)
5. Future plans: Hold for possible salt water disposal well.
6. Approximate date of any future workover or P & A : Last half of 1976.

\*Temporarily abandoned with a cement retainer set at 7468' and perforations 7552-7563' squeezed with 100 sacks of Class "H" cement w/1% CFR-2 followed by 25 sacks Class "H" Regular cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engr.

DATE 7/6/76

(This space for Federal or State office use)

APPROVED  
CONDITIONS OF APPROVAL, IF ANY:UNLESS FURTHER APPROVED  
BE PUT TO BENEFICIAL USE  
APRIL OCTOBER 1976  
WELL MUST  
PLUGGED BY

DATE

\*See Instructions on Reverse Side