Form :=-31 Dec. 1973		- 兼教会教育会会。	form Approvéd. Budget Bureau No. 42–R1424
l	JNITED STAT	ES COMPANY	5. LEASE
DEPARTMENT OF THE INTERIOR			NM 05608
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEF OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS			7. UNIT AGREFMENT NAME
(Do not use this form for propo reservoir, Use Form 9-331-C for	sals to drill or to r such proposals.)	leenen uz olug bask te ordifferent	North Indian Basin Unit 8. FARM OR LEASE NAME
1. oil gas well			North Indian Basin Unit
	other	001 11008	9. WELL NO.
2. NAME OF OPERATOR			2
Marathon Oil Com	Dany /	<b>O</b> , C, D.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERAT		ARTESIA, OFFICE	Indian Basin - Wolfcamp
P. O. Box 2409, Hobbs, New Mexico, 88240			11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			AREA
below.)			Section 11, T21S, R23E
AT SURFACE: 1650' FNL and 1650' FEL			12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:			Eddy New Mexico
AT TOTAL DEPTH:			14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER	DATA		15. ELEVATIONS (SHOW DF, KDB AND WD)
REQUEST FOR APPROVAL		REQUENT REPORT OF	KB 3794, GL 3782
TEST WATER SHUT-OFF	П. 30	BSEQUENT REPORT OF:	
FRACTURE TREAT	Н		
SHOOT OR ACIDIZE	Ō	ŏ	
REPAIR WELL			(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	Ц		change on Form 9-330.)
CHANGE ZONES			
ABANDON*	П	ki l	
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On May 28 - 29, this well was permanently abandoned. The wellbore was circulated with 10# mud. A 35' plug of cement was placed on top of the existing cement retainer at 7468' using 6 sacks of cement. Then a cast iron bridge plug was set on wireline at 6490'. Tubing was run in the hole open-ended and 6 sacks of cement spotted on top of the cast iron bridge plug. The tubing was pulled to 5100' and a plug set from 5100'-5000' using 35 sacks of Class "C" neat cement. The casing was then perforated at 2440' with 2 jet shots per foot. A cement retainer was set at 2300' and 40 sacks of cement were pumped leaving 6 sacks on top of the retainer. A 50' cement plug was set at the surface. A dry hole marker was welded onto the casing and the well abandoned.

Post ID-2 6-14-85 PYA

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED THOMAS F. Zapatka/ TITLE Production EngineerATE	05-31-85
APPROVED BY Janda Rundlil TITLE DATE DATE	9-3084
CONDITIONS OF AFPROVAL, IF ANT:	JUNO A 1985

\*See Instru. tions on Reverse Side