

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Marathon Oil Company
3. ADDRESS OF OPERATOR  
P. O. Box 2409, Hobbs, New Mexico, 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL and 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On May 28 - 29, this well was permanently abandoned. The wellbore was circulated with 10# mud. A 35' plug of cement was placed on top of the existing cement retainer at 7468' using 6 sacks of cement. Then a cast iron bridge plug was set on wireline at 6490'. Tubing was run in the hole open-ended and 6 sacks of cement spotted on top of the cast iron bridge plug. The tubing was pulled to 5100' and a plug set from 5100'-5000' using 35 sacks of Class "C" neat cement. The casing was then perforated at 2440' with 2 jet shots per foot. A cement retainer was set at 2300' and 40 sacks of cement were pumped leaving 6 sacks on top of the retainer. A 50' cement plug was set at the surface. A dry hole marker was welded onto the casing and the well abandoned.

Post ID-2  
6-14-85  
PFA

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 05-31-85  
(This space for Federal or State office use)  
APPROVED BY Linda Randall TITLE \_\_\_\_\_ DATE 9-30-86  
CONDITIONS OF APPROVAL, IF ANY: