

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEMI-ANNUAL COMMISSION

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995Drawer DD (other in-  
structions on  
Artesia, NM 88010)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-05608	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> Other RE-ENTRY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME N. INDIAN BASIN UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682-1626		8. FARM OR LEASE NAME, WELL NO. N INDIAN BASIN #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "G" 1650' FNL & 1650' FEL At top prod. interval reported below  At total depth		9. API WELL NO. 30-015-10336	
14. PERMIT NO. 30-015-10336		12. COUNTY OR PARISH EDDY	
DATE ISSUED 11/11/94		13. STATE NM	
15. DATE SPUDDED 3-17-94	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 4-20-94	18. ELEVATIONS (OF, RKB, RT, GR, ETC.) GL: 3785 KB: 3794
20. TOTAL DEPTH, MD & TVD 9565	21. PLUG, BACK T.D., MD & TVD 7810	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 7734-7758 UPPER PENN			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CASING INSPECTION, CEMENT BOND			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE NO CHANGE	WEIGHT, LB./FT. SEE	DEPTH SET (MD) ORIGINAL	HOLE SIZE COMPLETION
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
REPORT		JUN 24 1994	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)	
7611		NONE	
31. PERFORATION RECORD (Interval, size and number)			
7683-7716', .45" 66 HOLES			
7734-7758', .45" 48 HOLES			
7844-7862', .45" 36 HOLES CIBP SET @			
7810' RBP @ 7730'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7844-7862'		2016 GAL 20% CIBP @ 7810	
7734-7758'		2500 GAL 20% HCL	
7683-7716		3500 GAL 20% HCL	
7683-7716		639 BBL POLYMER	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-20-94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) SUB PUMP	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 6-14-94	HOURS TESTED 7	CHOKE SIZE -	PROD'N. POR TEST PERIOD
OIL - BBL 0	GAS - MCF. 0	WATER - BBL 61	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED			
TEST WITNESSED BY TOM WESLING			
35. LIST OF ATTACHMENTS COMMENTS: LAST TEST AFTER POLYMER SQZ WAS SWAB TEST			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Thomas M. Prince</u>		TITLE <u>ADV. ENGINEERING TECH.</u>	
DATE <u>6-22-94</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.