

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

OIL CONS COMMISSION
Form DD
Artesia, NM
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

O. C. D.
915/682-1620 ARTESIA, OFFICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "G", 1650' FNL & 1650' FEL
Sec. 11, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NORTH INDIAN BASIN
UNIT

8. Well Name and No.

N. INDIAN BASIN 2

9. API Well No.

30-015-10336

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PEN

11. County or Parish, State

EDDY COUNTY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY RECENTLY TA'd THIS WELL. THE WORK IS SUMMARIZED ON THE ATTACHED HISTORY.

7-1-94: MRU PU. NU & test BOP. POOH W/2 7/8" Tbg. RIH and set CBP @ 7510'. Loaded hole w/325 barrels chemically inhibited 2% KCL water. Tested csg to 500 PSI for 30 minutes. ND BOP. NU wellhead. RDMO. Temporary Abandonment status is requested.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 6/30/95

Aug 10 10 51 AM '94
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title ADV. ENGINEERING TECHNICIAN

Date 8-2-94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 8/24/94

Approved by
Conditions of approval, if any:

