Form 3160-5 (November 1994) INITED STATES DEPAK I MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUEMIT IN TRIPLICATE - Other instructions on reverse side SUEMIT IN TRIPLICATE - Other instructions on reverse side SUEMIT IN TRIPLICATE - Other instructions on reverse side SUEMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Other Name of Operator Marathon 0il Company Address P.O. Box 552. Midland. TX 79702 915/682-1626 Location of Well (Footage. Sec., T., R. M. or Survey Description) UL "G", 1650' FNL & 1650' FEL Sec. 11, T-21-S, R-23-E			FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30 2000 5. Lease Serial No. <u>NM-05608</u> 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. North Indian Basin Unit 891008508-0 8. Well Name and No. North Indian Basin Unit 891008508-0 8. Well Name and No. North Indian Basin Unit 9. API Well No. 30-015-10336 10. Field and Pool, or Exploratory Area South Dagger Draw Upper Penn Associated 11. County or Parish, State
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR			Eddy NM
TYPE OF SUBMISSION TYPE OF ACTION			······································
X Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Coommpleted Operation (cle If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations, testing has been completed. Final Abandonment determined that the final site is ready for final inspec Marathon Oil Co. is requesting r 6/30/94 and TA status was origin included. Marathon plans to dri Upper Penn interval, stimulate to of 1999. Please extend the TA s the workover schedule.	nplete horizontally, give subsurface erformed or provide the Bond No If the operation results in a multi Notices shall be filed only after tion.) renewal of the TA stat haly approved 8/24/94. illout the CIBP, which the well and run a sub status through August,	Deepen Product Fracture Treat Reclam. New Construction Recomp Plug and Abandon Tempor Plug Back Water D uding estimated starting date of any e locations and measured and true vo b on file with BLM/BIA. Required ple completion or recompletion in a all requirements, including reclamat us of this well. The ca A copy of the 6/30/94 is set @ 7810'. perfor pump. This work is sc 1999. This will give 1	ion (Start/Resume) Water Sbut-Off ation Well Integrity plete X Other Extend TA arily Abandon Status Disposal proposed work and approximate duration thereof. ertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has sing integrity was tested on integrity test chart is ate additional pay in the heduled for the 2nd quarter Marathon room for changes in
14. Thereby certify that the foregoing is true and correct Name (PrintedTyped) Ginny Larke TH Approved by (ORIG. SGD.) ALEXIS C	ny Karke Is space for federal	Engineer Technic Date 11/23/98 OR STATE OFFICE USE	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or enuitable title t	of this notice does not warrant of those rights in the subject less		INEER DEC 24 1029
which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, makes it a crime for an fraudulent statements or representations as to any matter w			ncy of the United States any false, fictitions or

