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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Deviation test submitted on 10-7-64 with well record PRORATION OFFICE Operator RECEIVED Monsento Company 101 W. Marienfeld, Midland, Texas
Reason(s) for filing (Check proper box) NOV 2 1 Other (Please explain) X New Well Recompletion Oil Dry Gas Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Valle of Indian Basin (Morrow) Com 1 Love-State Location Feet From The **North** Feet From The Line and Unit Letter 36 218 23E Eddy County , Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate A Herathon Oil Co. Operator, Indian Basin Gas Flant & Gethering System Address (Give address to which approved copy of this form is to be sent) Box 1324. Artesis. How Hexico dress (Give address to which approved copy of this form is to be sent) or Dry Gas A Name of Authorized Transporter of Casinghe Herathon Oll Co. Operator, Plant & Gathering System Box 132A, Art Artesia, New Mexico Twp. Rge. If well produces oil or liquids, give location of tanks. 36 218 23E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v New Well Plua Back Oil Well Gas Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. 9594° 9650 9-28-65 7-12-64 Top Oil/Gas Pay Name of Producing Formation 9272 9278 Indian Basin Morrow Depth Casing Shoe Perforations 9631' 9296-95551 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 13-3/8" 425 17-1/2" 48# 346' 1797.75 9-5/8" 12-1/4" 1068 5-1/2" 7-7/8" 9631 343 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil - Bbls. Actual Prod. During Test GAS WELL Date of Test; 9-28-64 Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF 22.<u>9</u> A. P. 840 HETGPD 5 hrs. 57.1 degrees Tubing Pressure Casina Pressure Choke Size Testing Method (pitot, back pr.) 2977-740 Orifice .750 to 1,000 B. P. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JAN 26 1966 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. THE AND THE INSTERNATION This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

District Production Superintendent

November 24, 1965

(Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.