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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 3 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1-170

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MONSANTO COMPANY ✓	8. Farm or Lease Name LOWE STATE
3. Address of Operator 1330 Midland NBT, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1995 FEET FROM THE North LINE AND 1712 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 23E NMPM.	10. Field and Pool, or Wildcat INDIAN BASIN (UPPER PENN)
15. Elevation (Show whether DF, RT, GR, etc.) GR 3868'	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Kill well via both strings of tubing with mined brine water; install BOP's with offset rams.
- POOH w/ short string of tubing (Penn Zone). POOH w/ long string of tubing & dual assembly (Morrow Zone).
- Run a "D" latching plug and set in permanent packer @ 9265' to protect the Morrow Zone.
- Set RBP @ 7650 + or - and dump 3 - 4 sacks Frac sand on top of BP. Set Cement retainer @ 7490' and squeeze perfs in Upper Penn, perfs 7520-7545 with 200 Sc. Class H Cement. Try for walking squeeze 3K-3500#; reverse circulate tubing clean; POOH
- Drill cement retainer & squeeze cement through the perfs; test squeeze job; if OK, circulate sand off RBP and POOH. Perf Upper PENN Zone 7444-7455 - 11' w/ 2 holes per ft. Run test packer w/ 2 jts tail pipe; PU & move RBP above squeeze to 7480 + or -; set Pkr @ 7395-7400; Test and treat as necessary.
- Kill well w/ 10# mine brine; POOH w/ Pkr & RBP; Run tubing & retrieve the "D" plug out of Model "D" Packer; Run long string spacing out blast jts and dual packer. Run short string & circ packer fluid. String into dual Pkr and set & test same. Swab both zone in on production with possible treatment on Morrow Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Regional Prod. MGR.

DATE 7/2-79

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE JUL 5 1979

CONDITIONS OF APPROVAL, IF ANY: