

## WORKOVER REPORT

LEASE LOWE STATEWELL NO. 1

JOB NO. \_\_\_\_\_

DATE COMPLETED \_\_\_\_\_

DATE	WORK DONE
9/23/79	SI for weekend.
9/24	SI for weekend.
9/25	Day #11, SITP 1750#, open on ½" ck for 20 min, 1000# SI & 15 min 1700#, killed tbg w/28 bbls 10# brine, unseat pkr, GIH retrieve RBP, POOH w/pkr & BP, PU 4-5/8 Bowen Overshot w/cutrite guide, WIH stop @ 3920', POOH, change guide to reg type guide, WIH, stop @ 3925', won't go any deeper, POOH 1 std, SION, will run undersize overshot to fish DR, plug this AM. \$1900.00 \$31,234.00
9/26	Day #12, POOH w/overshot, made up & WIH w/4½" overshot, went to DR plug, latch onto DR plug, Pulled 10k# above tbg wt, Rotated pulled DR plug, POOH, did not have plug, SION. Daily \$1250.00 \$32,434.00
9/27	Day #13, WIH w/4½" overshot & 2-3/8" Bumper Jars, Caught DR plug, POOH w/same, PU & ran 4' locator seals, 55 jts 2 1/16" tbg 1775.43', ran 5 blast jts 103.71', ran 1 jt + 2-1/16" tbg 32.40', Baker Model K2 Dual pkr 7.90', Btm of blast jt @ 7490.57', top blast jts 7386.86', pkr @ 7354.46', ran 227 jts 2-1/16" tbg, 1-2', 2-10' subs, stung into Model "D" w/4k# compression, install hanger, SION, \$1550.00 \$34,034.00
9/28	Day #14, Tested short string (Perm Zone) in hole, ran 227 jts 2-1/16" tbg + 1-2' & 1-4' sub, all tested to 4k# above the slips, found 1 split jt, stung into dual pkr, space out, POOH dual pkr, pump 220 bbls 2% KCL wtr w/corabon inhibitor for pkr fluid, stung into dual pkr w/8k# compression, install wellhead. SION. Daily \$3025.00 Accum. \$37,059.00
9/29	Day #15, Test tree to 5k#, OK, load csg & test annules to 500#, Held ok, Morrow 100# SITP, Perm on Vac, swab 5 hrs on Morrow FL, 3800' FS @ start, 7400' FS @ end of 5 hrs, swab back 11 BF, getting good show of gas, SION. Daily \$3122.00 \$40,181.00
9/30	Day #16, Morrow SI 16 hrs, 1000#, Bled down, WIH w/swab, FL 4500' FS, swab down to 7500', can't get through, Tight spot in tbg to go any deeper, good gas each swab run, Perm SI 16 hrs, 0#, made 2 swab runs & well kicked off, Flowing, put on ½" ck, cleaning up @ 600# FTP, SI, will treat Morrow Monday.
10/1	Pren to treat the Morrow this AM.
10/2	Day #17, 40 hrs SI on Perm 1600# SITP, 43 hrs SI on Morrow 1300# SITP, Rig up & treated Morrow w/4k gals 7½% - MS Acid, w/48 sealer ball & 1000 std cuft N2/-bl, ran 5k std cuft pad ahead of 4k gals of acid, Max Press 4900#, Ave press 4600# @ 2.4 bbls per min, Acid + N2 - ISDP 3300#, 15 min = 2600#, Total load 115 bbls, open for recovery: 1st hr Flow Back 19 BLW 12:30 to 1:30 2:30 swab - 10 bbls 3:30 swab - 2 bbls 4:30 swab - 6 bbls 5:30 swab - 5 bbls, pulling from 7000' good gas: swab & flow back 42 bbls of 115 bbls load, Daily \$7820.00 Accum. \$49,275.00