

## WORKOVER REPORT

LEASE LOWE STATEWELL No. 1

JOB No. \_\_\_\_\_

DATE COMPLETED \_\_\_\_\_

DATE	WORK DONE
9/11/79	of RBP, POOH and SION. Daily \$2473.00 Accum. \$6643.00
9/14	Day #4, Ran 5½ cmt Retainer, 232 jts 2-1/16", set Retainer @ 7494', test tbg 4000 psi, Inj rate 1½ BPM @ 2500 psi, loaded back side, pump 16 bbls @ 3 BPM @ 750 psi, switch to tbg, pumped 15 bbls @ 1½ BPM - no show of channel of comm, POO Retainer, spotted cmt, cmt w/100 sx Class H + 0.6% Halid #9, 75 sx in formation walked to 3500 psi, pulled out of retainer, POOH, left about 2 bbls cmt on top of retainer. \$4320.00 \$10,962.00
9/15	Day #5, Ran full bore, 100 jts 2-1/16" tbg, set pkr @ 3222', Press tbg 1500 psi & csg 1500 psi - OK - Tie on to Annulus, Pu 2 BPM @ 500 psi, Released pkr, pulled 20 jts, set @ 2579', press tbg & csg 1500 psi, OK, release pkr, pull 4 jts, set pkr @ 2430', press tbg taking fluid, released pkr, lower 1 jt, set @ 2460', press tbg, & csg 1500 psi - OK - release pkr, set @ 2000', press on back side 1500 psi taking fluid, release pkr, pulled & set @ 1960', press back side OK, pumped down tbg @ 2 BPM @ 500 psi, released pkr, set @ 1868' Sq w/200 sx Class "H" w/o.6% Halid #9, press to 1000 psi, released pkr, POOH, loaded hole w/500 psi, SION. \$5406.00
9/16	SI - WOC.
9/17	SD for Sunday, Woc, Prep to drl out cmt.
9/18	Day #6, WIH w/4-3/4" Bit & 4 3½" DCs, Ran 50 jts, 2-1/16" tbg, Tag cmt top @ 1800', Drlg cmt to 2100', drop through, WIH to 2185, Drlg hard cmt to 2380', Circl clean, SION. \$2750.00 \$19,558.00
9/19	Day #7, Drlg cmt 2380', drlg to 2420; drop out of cmt, circl clean, test csg, 700 psi, OK, TIH to 6750', drlg cmt stringers to 6800', circl clean, TIH to 7400, drlg cmt to 7485, circl clean, SION. \$2350.00 \$21,908.00
9/20	Day #8, started drlg cmt @ 7485', drlg to retainer @ 7494', drlg cmt retainer and cmt to 7545, circl frac sd off of RBP @ 7657. SION Daily \$1850.00 Accum \$23,758.00
9/21	Day #9, Displ hole w/170 bbls 10% brine, POOH & LD DC & bit, WIH & perf w/4" csg gun, 7444-7455, 11' - 23 holes, ran 2 jts tail pipe pkr, SN & 235 jts 2-1/16" tbg, pick up RBP, pull up the hole 5½ jts, set RBP @ 7490, laid down 1 jt & set pkr @ 7399', tail pipe end @ 7464', WIH w/swab, FL 3k ft from surface, lost approx 60 bbls after perf, swab 7 bbls in 1½ hrs, SION. Daily \$4325.00 - \$28,084.00
9/22	Day #10, 14 hrs SI 500% TP, bled down, WIH w/swab FL 1400' FS, made 1 swab run, well started flowing @ 9:00 am, 9:00 - 10:00 flow to pit, 20 bbls load wtr, put on 3/8" ck @ 10:00 am, 11:00 3/8 ck, FTP 600%, 10 BLW 12:00 3/8 ck, FTP 650%, no fluid, rate 2 mil/day. 1:00 3/8 ck, FTP 650%, no fluid, rate 2 mil/day. 2:00 3/8 ck, FTP 650%, no fluid, rate 2 mil/day. Put on 14/64 @ 2:00 3:00 14/64 ck, FTP 1175%, no fluid, rate 1.2 mil/day. 4:00 14/64 ck, FTP 1175%, no fluid, rate 1.2 mil/day. SI for weekend. \$1250.00 \$29,334.00